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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	
7. Unit Agreement Name	
Undesignated	
8. Farm or Lease Name	
Buffalo Hump	
9. Well No.	
3	
10. Field and Pool, or Willcat	
Comanche Stateline	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> WELL	2. GAS WELL <input type="checkbox"/>	3. OTHER <input type="checkbox"/>
4. Operator		
Gifford, Mitchell & Wisenbaker		
5. Address of Well		
1280 Midland National Bank Tower, Midland, Texas 79701		
6. Direction of Well		
IT LETTER C 660 FEET FROM THE North LINE AND 2130 FEET FROM		
West LINE, SECTION 27 TOWNSHIP 26S RANGE 36E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
2899 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input checked="" type="checkbox"/>	3. REMEDIAL WORK <input type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. PARTIALLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPNS. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. OR ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is non-productive. We plan to plug and abandon by loading the hole with 10#/gal. mud and setting plugs by pumping Class "G" cement through tubing. Plug #1 will be at 3330'-3590' (40 sx to cover perfs. at 3381'-3442' and 3542'-3590'). Plug #2 will be at 1850'-1950' (50 sx where we expect to cut and pull 5 1/2" pipe). Plug #3 will be across top of the salt at 1350'-1450' (50 sx). Plug #4 will be 10 sx at surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Production Manager	5/27/81
WAP 81 1982		