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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Undesignated	
3. Address of Operator		8. Farm or Lease Name	
Gifford, Mitchell & Wisenbaker		Buffalo Hump	
4. Location of Well		9. Well No.	
1280 Midland National Bank Tower, Midland, Texas 79701		3	
UNIT LETTER C 660 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 26S RANGE 36E NMPM.		10. Field and Pool, or Wildcat	
		Comanche Stateline	
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
2899 GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well is non-productive. We plan to plug and abandon by loading the hole with 10#/gal. mud and setting plugs by pumping Class "C" cement through tubing. Plug #1 will be at 3330'-3590' (40 sx-to cover perfs. at 3381'-3442' and 3542'-3590'). Plug #2 will be at 1850'-1950' (50 sx where we expect to cut and pull 5½" pipe). Plug #3 will be across top of the salt at 1350'-1450' (50 sx). Plug #4 will be 10 sx at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. [Signature] TITLE Production Manager DATE 5/27/81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

Gifford, Mitchell + Wisenbaker
Buffalo Hump #3

12 1/4" hole

8 5/8" 24" # set at 1432'
w/ 825 sx HLW
300 sx "C"
1125

7 7/8" hole

5 1/2" 14" # set at 3608'
w/ 550 sx Cl. "C"

3500

BP

perfs. at 3381'-3442'
3542'-3590'

PB = 3603 (BP at 3500)
TD = 3608