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U.S.G.A.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-66

1. Include Type of Lease
State ☒ Fee ☐
2. Title of Land Lease
B-7606

3. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
4. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. REPAIR ☐ OTHER ☐
5. Name of Operator
Doyle Hartman
6. Address of Operator
P. O. Box 10426, Midland, Texas
7. Location of Well
UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM East LINE OF SEC. 28 TWP. 26-S RGE. 37-E
8. Date of Completion
10-21-80
9. Date of Completion
10-27-80
10. Date of Completion
11-05-80
11. Flowing Pressure (P_{wf}, RKB, RT, GR, etc.)
2966 G.L.
12. Flowing Temperature
2966

13. Initial Agreement Date
14. Name of Lease
State UTP
15. Well No.
2
16. Field No. (If Not, or Without)
Rhodes-Yates
17. City
Lea

18. Total Depth
3400
19. Depth to Base of Hole
3392
20. If Multiple Completions, How Many

21. Interval Cased by
0-3400
22. Retrievable Tools

23. Was Directional Survey Made
No
24. Pre-logging Interval(s) of this completion - Top, Bottom, Name
2990-3171 (Rhodes-Yates)
25. Type of Completion or Completion
CDL-Neutron-GR, Forxo-Guard, GRN-CCL
26. Was Well Cased
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	426	12 1/4	300 (circ)	None
5 1/2	17	3400	7 7/8	600 (circ)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3266	

31. Fracture Treatment (Interval, size and number)
17 holes with one shot each at: 2990, 2995, 3000, 3005, 3010, 3015, 3020, 3025, 3030, 3040, 3110, 3115, 3119, 3150, 3163, 3167, 3171.
32. Acid, Shot, Fracture, Cement Squeeze, Etc.
DEPTH INTERVAL
2990-3171
2990-3171
AMOUNT AND KIND MATERIAL USED
A/4800 gal 15% MCA
SWF/50,000 + 79,000

PRODUCTION

33. Date First Production
11-05-80
34. Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping (11 x 64 x 1-1/2)
35. Well Status (Prod. or Shut-in)
Producing
36. Date of Test
11-06-80
37. Hours Tested
24
38. Date of Test
12/64
39. Flow Rate (Test Period)
80
40. Gas - PGL
318
41. Gas - MCF
33
42. Water - PGL
3975-1
43. Flow Rate (Test Period)
PCP= 362
44. Gas - PGL
80
45. Gas - MCF
318
46. Water - PGL
33
47. Oil Gravity - API (Corr.)
35
48. Composition of Gas (Sold, used for fuel, vented, etc.)
Vented
49. Test Witnessed by
H. Swain

50. List of Attachments
None
51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Michael C. Nemecek TITLE Administrative Assistant DATE November 7, 1980