NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			_
PROPATION OFFICE		<u> </u>	_

	NO. OF COPIES RECEIVED		NSERVATION COMMISSION	Form C-104
-	DISTRIBUTION	NEW MEXICO OIL CO	OR ALLOWABLE	Supersedes Old C-104 and C-110
	SANTA FE	KEQUEST 1	AND	Effective 1-1-65
-	FILE U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
	LAND OFFICE	AOTHORIZATION TO THE		
-	OIL			
	TRANSPORTER GAS			
	OPERATOR			
A	PROBATION OFFICE			
- 1	Operator ARCO Oil & Gas C	ntic Richfield Co.		
-	DIVISION OF ALIA	mere Rentzez		
		lobbs, New Mexico 88240		
	Reason(s) for filing (Check proper box)		Other (Please explain) Please assign a	1000 bbl testing allow
- 1	New Well	Change in Transporter of:	during the month	n of January 1981 to tes
- 1	Recompletion	Oil Dry Gas Castnahead Gas Condens	S complete well.	
Ì	Change in Ownership	Casinghead Gas Condens	Sale []	
,	f change of ownership give name			
8	and address of previous owner			
	TOTAL OF WELL AND I	rast _		Lease No.
11.]	DESCRIPTION OF WELL AND LI	Well Ido. Foot Itame,	l Contract	1 -
	T.M. Lankford WN	2 Langlie Matt	ix 7 R Qn State, rederal	or Fee Fee
ŀ	Legiton		1000	West
	Unit Letter F : 198	80 Feet From The North Line	e and 1980 Feet From T	he
		0.20	36E , NMPM,	Lea County
Į	Line of Section 25 Town	ship 235 Hange	3012	
	DESIGNATION OF TRANSPORT	ER OF OU. AND NATURAL GA	s	di formione he centi
Ш.	Name of Authorized Transporter of Oil	or Condensate	•	
	Western Crude Oil, In	c	P.O. Box 1744, Eunice, Address (Give address to which approx	New Mexico
	Name of Authorized Transporter of Casi	nghead Gas X or Dry Gas	l e	
	El Paso Natural Gas C	0.	P.O. Box 1384, Ja1, Ne	w Mexico
	If well produces oil or liquids,	Unit Sec. Twp. H.ge.	1	1-6-81
	give location of tanks.	F 25 23S 36E	Yes	1 0 01
	dive location of tanger			
	If this production is commingled with	n that from any other lease or pool,		
IV.	If this production is commingled with COMPLETION DATA	that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
IV.	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	that from any other lease or pool,	give commingling order number:	Plug Back Same Resty. Diff. Resty. P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA	n that from any other lease or pool, Oil Well Gas Well Oate Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	n that from any other lease or pool, $n - (X) \qquad \begin{array}{ c c c c c c c c c c c c c c c c c c c$	give commingling order number: New Well Workover Deepen	
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	n that from any other lease or pool, Oil Well Gas Well Oate Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	n that from any other lease or pool, Oil Well Gas Well Oate Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oilerth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST For Oil. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a be able for this a continuous pressure) Otherwise Complements of the continuous pressure of th	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
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v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Rew Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET After recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST For Oil. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Rew Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay DEPTH SET After recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION

1-6-81

D. L. Shackelford
(Signature)
Engrg. Tech. Spec. (Title)

(Date)

Dist L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.