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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		i	

	SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	.NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
ı.	Operator ARCO Oil and Ga	s Company				
	Division of Atlantic R					
	P.O. Box 1710, Hobbs, N.M. 88240  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Please assign ini	tial transporter of		
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden	- lorr errective in-	1-81		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No., Poci Name, Including Formation Kind of Lease Lease					
	Lease Name	State, Federal or Fee				
	Location					
	Unit Letter I : 1980   Feet From The South   Line and   660   Feet From The East					
	Line of Section 35 Town	nship 23S Range 30	6E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)		
	Western Crude Oil. Inc.		P.O. Box 1744, Eunice, Address (Give address to which approv			
	Name of Authorized Transporter of Casi	nghead Gas 🛣 or Dry Gas 🦳		<b>!</b>		
	El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	P.O. Box 1384, Ja1, N.M. Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	I 35 238 36E	<del></del>	7-30-81		
	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion		New Well Workover Deepen	Plug Buck Same Nes 1. Dill. Nes 1.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUDING CASING AND	CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size		
	Actual Prod. During Test	O11-Bbls.	Water - Bbls.	Gas - MCF		
				J		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  This form is to be filed in the second of the Oil Conservation above. The second of the Oil Conservation and the second of the Oil Conservation above. The second of the Oil Conservation are second or the Oil Conservation above. The second of the Oil Conservation above. The secon			TION COMMISSION		
			APPROVED SEP 1 8 1921			
			BY			
			TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
		iture)(	tests taken on the well in accordance with RULE 111.			
	Engrg. Tech. Spec.  (Title)  9-16-81		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fitt out only Sections I II	. III, and VI for changes of owner, er, or other such change of condition.		
	(Da	(e)	Separate Forms C-104 must be filed for each pool in mult completed wells.			