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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		L
	GAS		
OPERATOR		<u> </u>	
SECTION OFFICE		1	l

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
- }	FILE	AUTUODIZATION TO TRAN	NSPORT OIL AND NATURAL (245			
	U.S.G.S.	AUTHORIZATION TO TRAI	13FORT OIL AND NATORAL	5.43			
ŀ	OIL						
1	TRANSPORTER GAS			·			
l	OPERATOR						
1.	PRORATION OFFICE						
	Operator ARCO Oil & Gas O	Company		į			
	Division of Atlantic Ric	chfield Company					
	Address	w 00240		į			
	P.O. Box 1710, Hobbs, N. Reason(s) for filing (Check proper box)	.M. 88240	Other (Please explain)				
	New Well	Change in Transporter of:		•			
	Recompletion	Oil Dry Gas	. 🔲 📗				
	Change in Ownership	Casinghead Gas Condens	sate 🔲				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE	Formation Kind of Lease Lease No.				
	Lease Name Well No. Pool Iddie, including a state Federal of Fee Foo						
	John P. Combest WN 5 Langlie Mattix 7R Queen State, Federal or Fee Fee						
٠	Location	ooo South	660 Feet From	East			
	Unit Letter I; I	980 Feet From The South Line	and Feet From	The			
	25	mship 23S Range 3	6E , NMPM,	Lea county			
	Line of Section 35 Township 23S Range 30E , NMPM, Lea County						
***	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	S				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro	T I			
	El Paso Natural Gas Co.		P.O. Box 1384, Jal, N				
		Unit Sec. Twp. Rge.		nen (11110= 2/3 :/ 8/			
	If well produces oil or liquids, give location of tanks.		Yes	- 6/11/81 2/30/8/			
	·	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA			To Dail I Come Posts Diff Posts			
• • •			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·	X	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3900 *	3663'			
	11/13/80	5/22/81	Top Oil/Gas Pay	Tubing Depth			
		Name of Producing Formation 7 Rivers Queen	3400'	3655'			
	3330.5' GR	/ Kivers Queen	3400	Depth Casing Shoe			
	Reconstructions 3400,08,21,27,56,69,3503,21,41,51,62,72,82,3600,06,15,23,38 3900'						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	121/4"	8-5/8" OD	1004'	650			
		5-1/2" OD	3900'	1450'			
	7-7/8"	2-3/8" OD	3655'				
•,	THE DATA AND PROJECT FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-			
V.	OIL WELL	able for this de	LE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	None	6/11/81	Pump	Choke Size			
	Length of Test	Tubing Pressure	Coming Pressure				
	24 hrs. Actual Prod. During Test	30#	65# Water-Bble.	64/64" Gab-MCF			
	Actual Prod. During Test	Oil - Bbls.					
	5	-0-		637			
				↓			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual From Foot Mot/P						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION			
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			APPROVED, 19				
			TITLE				
			TITLE				
			11	compliance with RULE 1104.			
-	D. D. Wetramil of J.W. Schmidt			benedesh to bellish viwer a rot aldown			
	(Sign	nature)	well, this form must be accomp tests taken on the well in acc	contact by a fabiliation of the deviation			
	Dist. Drlg. Supt.		Att sections of this form :	nust be filled out completely for allow-			
			il this succession or trial action to	4.1			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

6/12/81