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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-175
Revised 11-1-80

1. Indicate Type of Lease	
State ☐	Fee ☒
2. Title of Lease	
NA	

1a. TYPE OF WELL						1b. Indicate Type of Lease	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						State ☐ Fee ☒	
2. Name of Operator						3. Indicate Type of Lease	
Gifford, Mitchell & Wisenbaker						NA	
3. Address of Operator						4. Indicate Type of Lease	
1280 Midland National Bank Tower, Midland, Texas 79701						Buffalo Hump	
4. Location of Well						5. Indicate Type of Lease	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM						6. Indicate Type of Lease	
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>26S</u> RGE. <u>36E</u> NMPM						7. Indicate Type of Lease	
15. Date Spudded						8. Indicate Type of Lease	
11-19-80						Comanche Stateline	
16. Date T.D. Reached						Tansil Yates SR	
12-5-80							
17. Date Compl. (Ready to Prod.)							
12-19-80							
18. Elevations (D.F., RKB, RT, GR, etc.)							
2899 GL							
19. Elev. Casinghead							
2900 GL							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3564		3564		Many		Rotary Tools	
						Cable Tools	
						All	
24. Producing interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
3493-3537 (Queen)							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Comp. Neutron							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8	32	1016	12-1/4	2200 HLW & C			
5-1/2	14	3563	8-1/2	500 C			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	3378	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3493-3537 (23 holes)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3493-3537 Acid - 3000 gals HCL Frac - 50,000 gals gelled water & CO ₂ , 60,000# 20/40 sd, 60,000# 10/20 sd			
33. PRODUCTION							
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-19-80		Pump - 1-1/4" rod insert				Producing	
Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - PBL	Gas - MCF	Water - PBL	Gas - Oil Ratio
12-24-80	24			30	36	90	1200
Flow Tubing Press.	Casing Pressure	Pressure at 24-Hour Rate	Oil - PBL	Gas - MCF	Water - PBL	Oil Gravity - API (Corr.)	
			30	36	90	32.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
Sold						H. R. McGuire	
35. List of Attachments							
C-104, log, & deviation survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>L. B. Stij</u>				TITLE <u>Production Manager</u>		DATE <u>1/16/81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3332</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3394</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3489</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qrite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansil <u>3186</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3186	3240	54	Texas				
3332	3394	62	Yates				
3394	3489	95	Seven Rivers				
3489	3541	52	Queen				