1.	Address 1280 Midland Nations Reason(s) for filing (Check proper box New We!1 Recompletion	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION NTA FE REQUEST FOR ALLOWABLE -E AND AGS. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION OFFICE OIL ANSPORTER OIL GAS OFATION OFFICE 1280 Midland National Bank Tower, Midland, Texas 79701 son(s) for filing (Check proper bax) Change in Transporter of: OTHER Cil Distribution Distribution						C-104 and C-11/1		
	Change in Ownership	Casinghead Go Ti			<u> </u>			J		
	THIS WELL HAS BEEN PLACED IN THE POOL COSIGNATED BELOW. IF YOU DO NOT CONCUR									
11.	ESCRIPTION OF WELL AND LEASE INC. IN THIS OFFICE.									
				line Tansil Yates ate, Federal or Fee			Fee	NA		
	Location	Location _/K - Qu								
	Unit LetterN ; Feet From The South Line and 1980 Feet From The West									
	Line of Section 27 To	wnship 26-S	Range	36-e	, NMPM,	Lea		County		
ш.	DESIGNATION OF TRANSPOR'	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA				AS 1 Address (Give address to which approved copy of this form is to be sent)				
	Basin, Inc.			P. O. Box 2297, Midland, Texas 79702						
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗔			Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company			P. O. Box 1492, El Paso, To			exas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge. 265 36E	ls gas da Yes	ctually connected?	When 1-14-8	1			
	If this production is commingled wi	I I	1				<u>.</u>	ل		
	COMPLETION DATA									
	Designate Type of Completion - (X) X Same Resty. Diff.							Dill. Res'v.		
	Date Spudded	Date Compl. Ready	to Prod.	X Total De		P.B.T.D	·			
	11-19-80	11-19-80 12-19-70		355	3554		3564			
	Elevations (DF, RAB, RT, GR, etc.) Name of Producing Formation					Fubing Depth				
	2899 GL Queen		348	<u>3489</u>		3378				
	3493-3537					356	•			
	TUBING, CASING, AND			CEHEN	TING RECORD		······································			
	HOLE SIZE	CASING & TUBING SIZE 9-5/8" 5-1/2"			DEPTH SET		SACKS CEME	NT		
	12-1/4" 8-1/2"			1016		1	2200 HLW & C			
	0-1/2	2-3/8"			3563		<u>C</u>			
				1		i				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours;									
i	OII. WELL Date First New Cil Bun To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
	12-19-80	-19-80 12-24-80		Pumo						
	Longth of Test	Tubing Pressure		Casing Pressure		Choke S	.Z #			
	24 hrs Actual Prod. During Test	NA Oll-Bbls.		NA Water-Bble.		Gas · MC	Gas·MCF			
		30		90		36	36			
•										
ſ	GAS WELL Actual Prod. Test-MCF/D					Grovity	Gravity of Condensate			
	Testing Mothod (pirot, back pr.)	Tubing Pressure (8	hut-in }	Casing F	cossure (Shut-in)	Choke S	20			
l				 						
VI.	CERTIFICATE OF COMPLIANC	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
	hereby certify that the rules and regulations of the Oil Conservation			APPROVED, 19						
	Commission have been complied w	alon have been complied with and that the information given a true and complete to the best of my knowledge and belief.			BY					
					and the second					
	OP Hin									
	Z. D. AMI			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent						
-	(Signature)			is wait this form must be accompanied by a tabulation of the deviation						
	Production Manager			toute taken on the well in accordance with RULF. 111. All sections of this form must be filled out completely for allow-						
•	(Tille)				able on naw and recompleted wells.					
-	(Uste)			Fill out only Sections I. R. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply eccopicted welts.						
	/ / (00									