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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NA
7. Unit Agreement Name Undesignated
8. Farm or Lease Name Buffalo Hump
9. Well No. 6
10. Field and Pool, or Wildcat Comanche Stateline
12. County Lea

Name of Operator
Gifford, Mitchell & Wisenbaker

Address of Operator
1280 MNB Tower, Midland, Texas 79701

Location of Well
UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 26S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2899 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/28/80-- ran 9 5/8" 32# K-55 casing and set at 1016'. Cemented with 825 sx of Halliburton Lite Wate w/2% CaCl mixed at 12.2 ppg. This followed by 300 sx Class C w/2% CaCl at 14.8 ppg. Cement did not circulate. Cemented top of casing through 125' of 1" pipe using a total of 1075 sx of Class C cement with 2% CaCl mixed at 14.8 and 15.6 ppg. This filled backside of 9 5/8" casing. Wait on cement 29 hours, tested pipe at 900 psi, held OK. Will plan on bringing cement up above the bottom of the 9 5/8" when cementing the 5 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Alt TITLE Production Manager DATE 12/3/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: