

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
NAME	
FILE	
ADDRESS	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-106
Supersedes Old C-101 and C-102
Effective 1-1-85

Operator:

Keyer & Associates, Inc.

Address:

P. O. Box 7764, Midland, TX 79703

Reason(s) for this (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☒	Oil	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name and address of previous owner:

GNW Corp. 675 Empire Plaza, Midland, TX 79701-4289

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Buffalo Pump	8	Comanche Stateline Tansil	State, Federal or Fee		
		Yates, GR-8			

Location:

Unit Number 27, 360 Feet From The West Line and 1980 Feet From The South

Section 27 Township 21S Range 36E NMPM Lea County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Tasboro Petroleum Corp.	8700 Tasboro Dr. San Antonio, TX 78286					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso TX 79978					
Is well producing oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	27	26S	36E	yes	1-14-81

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designation of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Resrv.	Prod. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Revisions (BF, RKB, AT, GA, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Revisions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

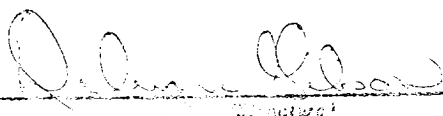
TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full oil source)

Are First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Water Flow During Test	Oil-BBLE	Water-BBLE	Gas-MCF
IS WELL	Length of Test	Oil, Condensate, MCF	Gravity of Condensate
Flow Prod. Test MCF/D			
Flow Prod. Test (after plug back)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

ATTENTION OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been read and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

8-10-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1982

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.