40. OF COPIES REC	EIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I NAME ON TEN	GA\$		
OPERATOR			
PROPATION OFFICE		T T	

	SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.	OPERATOR PROPATION OFFICE Operator	1				
	Gifford, Mitche	ell & Wisenbaker				
	1280 Midland National Bank Tower, Midland, Texas 79701					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	Recompletion Change in Ownership	CII Dry Go Casinghead Gas Conde	$=$ \square			
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN UPSELWAVIED DELOW.	FLACED IN THE PORT			
11.	DESCRIPTION OF WELL AND	LEASE STATE OF THE STATE OF THE Z.	Formation R. 6023 Kind of Lea	ISB.		
	Buffalo Hump	1 1	eline Tansil Yatesate, Fede	l l		
	} · ·	60 Feet From The West Lin	ne and 1980 Feet From	The South		
	Line of Section 27 To	waship 26–S Range 3	86-E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)		
	Basin, Inc.		P. O. Box 2297, Midlar	nd, Texas 79702		
	Name of Authorized Transporter of Car El Paso Natural Gas		Address (Give address to which appr	oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 27 26-S 36-E	P. O. Box 1492, El Pas Is gas actually connected? Yes	1-14-81		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	··· ··································			
•••	Designate Type of Completion	on - (X) Gas Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.		
	Date Spudged 11-6-80	Date Compl. Ready to Prod. 12-5-80	Total Depth 3606	P.B.T.D. 3601		
	Elevations (DF, RAS, RT, GR, etc., 2902 GL	Name of Producing Formation Tansil Yates	Top O!!/Gas Pay 3210	Tubing Depth 3160		
	Perforations 3210-3416			Depth Casing Shoe		
		Y	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4" 7-7/8"	8-5/8" 5-1/2"	3606'	1125 HIW & C		
		2-3/8"	3160'	—		
v.	TEST DATA AND REQUEST FO			l and must be equal to or exceed top allow-		
	Oll, WFIL able for this depth or be for full 24 hours) Date First New Ci: Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	12-3-80	12-5-80	Flow Cosing Pressure	Choke Size		
	Length of Test 23 hrs	Tubing Pressure	250	18/64"		
	Actual Pred, During Test	Cil-Bble.	Water-Bbis.	Gas - MCF		
ļ		110	93	114		
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Sixe		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION				
		APPROVED				
		TITLE				
Production Manager			This form is to be filed in compliance with RULE 1:04.			
			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
			All sections of this form must be filled out completely for allow-			
•	1/1/01	(e)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
1/16/81 (Date)			well name or number, or transporter, or other such changes of condition.			

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.