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W MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.
NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Well: DRILL ☐ DEEPEN ☐ PLUG BACK ☐
 CIL WELL ☒ CAS WELL ☐ OTHER ☐
 SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Indicate Type of Lease
Undesignated
8. Name of Lease
Buffalo Hump

Name of Operator
Gifford, Mitchell & Wisenbaker
Address of Operator
1280 MNB TWR. Midland, Texas 79701
Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE

9. Well No.
8
10. Field and Pool, or a Port
Comanche Stateline

1280 FEET FROM THE South LINE OF SEC. 27 TWP. 26-S RGE. 36-E

11. County
Lea

1A. Proposes Depth
4000'
1BA. Formation
Tansil-Yates
1C. Rotary or CIL
Rotary

1D. Cement & Slurry Plug. Bond
Blanket
21B. Drilling Contractor
Price Drilling Co.
22. Approx. Date Work will start
11/5/80

12. County
Lea

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	1400	750	Surface
7 7/8"	5 1/2"	14	3750	450	1000'

The Blowout Preventer Program will consist of one 10" 3000 psi WP double BOP (1 pipe ram, 1 blind ram). The BOP will be installed when 8 5/8" casing is set and cemented.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1/31/81

IN ABOVE SPACE DETAIL PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROTECTIVE ZONE AND PROPOSED NEW PROTECTIVE ZONE, GIVE AN ESTIMATE OF CEMENT PROGRAM, IF ANY.

I hereby certify the above information above to be true and complete to the best of my knowledge and belief.

Signed L. B. Stitt Title Production Manager Date 10/29/80

APPROVED BY Leslie A. Clement TITLE _____ DATE _____

* Confirm Deep of Cmt. by Seep Survey

Form C-132
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

1. B. $5\tau; \tau\tau$

Position _____

Production Manager

Company

Gifford, Mitchell + Wisenbake

Date _____

10/29/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

SEPTEMBER 30, 1980

Registered Professional Engineer
and/or Land Surveyor

MAX A SCHUMANN JR

-1516