

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
SANTA FE, NEW MEXICO 87240
Approved.
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL, UNIT LTR 'G' At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC 03467B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME VAUGHN B-1 WELL #9		9. API WELL NO. 30-025-27142		10. FIELD AND POOL, OR WILDCAT Jalmet Tansill YT 7 Rvrs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 1, T 24S, R 36E		12. COUNTY OR PARISH LEA		13. STATE NM	
15. Date Spudded 7-1-81		16. Date T.D. Reached 8-4-81		17. DATE COMPL (Ready to prod.) 5-12-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3345'; KB 3357'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3704		21. PLUG, BACK T.D., MD & TVD 3650		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 2892 - 3212 JALMAT		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled																	
8 5/8		24		1204		12 1/4		585 SX																			
5 1/2		15.5		3704		7 7/8		930 SX																			
29. LINER RECORD																											
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8		3076															
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED													32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED SEE ATTACHED														
33.* PRODUCTION																											
DATE FIRST PRODUCTION 5-13-95				PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING												WELL STATUS (Producing or PRODUCING)											
DATE OF TEST 5-15-95		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD		OIL -- BBL. 0		GAS -- MCF. 260		WATER -- BBL. 1		GAS-OIL RATIO													
FLOW. TUBING PRESS. 24		CASING PRESSURE 53		CALCULATED 24-HOUR RATE		OIL -- BBL. 0		GAS -- MCF. 260		WATER -- BBL. 1		OIL GRAVITY-API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD													TEST WITNESSED BY TOM LENTZ														
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED		[Signature]										TITLE		SR. REGULATORY SPECIALIST										DATE		5-17-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(D)1) BRK TDS/CT FILE ROOM