N.M. OIL CONS. COMMISSION P.O. BOX 1980

HOBBS	, NEW MEXICO.88240
	Budget Bureau No. 1004-0135

BURRAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR FEMIL" — for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation SWAID No. 9 SAT Works 1980 FIL. 8 1980 FEL Sec. 1, 1-24S, R-36E 1980 FIL. 8 1980 FEL Sec. 1, 1-24S, R-36E 1980 FIL. 8 1980 FEL Sec. 1, 1-24S, R-36E 1980 FIL 8 1980 FEL Sec. 1, 1	Form 3160-5 (June 1990)		ITED STATES		Budget Bureau No. 1004-0135
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Notice of Intent Abandonment Abandonment Change of Plans	12.	CHECK APPROPRIATE BOX	(s) TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
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Like Approval

Title 18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.