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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DID LIGHT III	,
1000 Rio Brazos Rd., Aztec, NM 87410	
_	REQUEST FOR ALLOWABLE AND AUTHORIZ

Operator	TO TRAN							
						II API No.	-	
Address Address	<u>.</u>				<u>'</u>	300	25271	42
	59 mi	dland	2x 7	9705				
Reason(s) for Filing (Check proper box New Well	x) Change in Tra		/ _ Ou	ner (Piease exp	olain)		-	
Recompletion		y Gas	3					
Change in Operator	_	ndenme _						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WEL	L AND LEASE							
Lease Name Vaugho B	Well No.   Poo	ol Name, Inch	uding Formation	10		of Lease		Lease No.
Location	-1 9 d	anglie !	Matty Ja	uen Kus.	Queen Size	Federal or F	ee 07,	103046
Unit LetterG	:1980 Fee	t From The	N Lin	and /	980	eet From The	F	-
Section / Towns	2// (	_			0	et rom me		Li
Jecton / Town	thip 043 Ray	ige <u>J</u> E	SE,N	MPM, Ø	tea			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL	AND NAT						
Shell Public	or Condensate		Address (Giv	e adaress to w	hich approve	d copy of this	form is to be s	eni)
Name of Authorized Transporter of Can	inghead Gas of E	77 G	Address (Cla	1992 address to w	hick approve	d copy of this	form is to be s	ent)
Phillips 66 Natu	ral bas compan	/ OIW	7 00 PG	enurov	Ł	Odessa		79762
ive location of tanks.	Unit   Sec.   Twy	√   Rge	is gas actually		When	? //	-10	Λ
this production is commingled with the	t from any other lease or pool,	give comming	gling order sumb	<u>v</u>		10	7-9	<u>0                                    </u>
V. COMPLETION DATA								
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v
Date Spudded	Date Compi. Ready to Prod		Total Depth	<del></del>	<u> </u>	P.B.T.D.	L	
evations (DF, RKB, RT, CR, etc.)		<del></del>	17 010					
(DF, RRB, RI, UR, EC.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
formions					Depth Casing Shoe			
erforations			1			Depth Casin	g Shoe	
erformions	TIPPIC CAS					Depth Casin	g Shoe	
HOLE SIZE	TUBING, CAS	SING AND			D			- Alt
	TUBING, CAS	SING AND		G RECORI	D		g Shoe ACKS CEMI	NT
HOLE SIZE	TUBING, CAS	SING AND			D			ENT
HOLE SIZE	CASING & TUBING	SIZE			D			ENT
HOLE SIZE  TEST DATA AND REQUE	CASING & TUBING	S SIZE		DEPTH SET		S	ACKS CEMI	
HOLE SIZE  TEST DATA AND REQUE	CASING & TUBING  ST FOR ALLOWABLE  recovery of total volume of load	S SIZE	be equal to or e	DEPTH SET	wable for this	depth or be fo	ACKS CEMI	
HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after to the state of the sta	CASING & TUBING	S SIZE		DEPTH SET	wable for this	depth or be fo	ACKS CEMI	
HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after to all First New Oil Run To Tank	CASING & TUBING  ST FOR ALLOWABLE  recovery of total volume of load	S SIZE	be equal to or e	EPTH SET	wable for this	depth or be fo	ACKS CEMI	
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HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be after to the First New Oil Run To Tank  toggth of Test	CASING & TUBING  ST FOR ALLOWABLE recovery of total volume of load Date of Test	S SIZE	be equal to or expression of the Producing Methods	EPTH SET	vable for this np, gas lift, et	depth or be fo	ACKS CEMI	
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HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after i ale First New Oil Run To Tank ength of Test chusi Prod. During Test AS WELL chusi Prod. Test - MCF/D	CASING & TUBING ST FOR ALLOWABLE recovery of total volume of load Date of Test   Tubing Pressure   Oil - Bbis.	S SIZE	be equal to or expressive Producing Methodacing Pressure    Casing Pressure   Water - Bbis.	EPTH SET	vable for this np, gas lift, et	depth or be force.)  Choke Size  Gas- MCF	ACKS CEMI	
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HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after to sate First New Oil Run To Tank ength of Test chial Prod. During Test  AS WELL chial Prod. Test - MCF/D  sing Method (puot, back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and regular	CASING & TUBING  ST FOR ALLOWABLE  recovery of total volume of load  Date of Test    Tubing Pressure    Oil - Bbls.    Langth of Test    Tubing Pressure (Shut-in.)  ATE OF COMPLIAN  strong of the Oil Conservation	E di oil and musi	be equal to or expressive Casing Pressure  Balls, Condensate  Casing Pressure	EPTH SET	vable for this	depth or be force.)  Choke Size  Gas- MCF  Gravity of Co	ACKS CEMI	s.)
HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after the first New Oil Run To Tank  Ength of Test  Chail Prod. During Test  AS WELL  Chail Prod. Test - MCF/D  Bring Method (pulot, back pr.)  L. OPERATOR CERTIFIC I hereby certify that the rules and regulate Division have been complied with and	CASING & TUBING  ST FOR ALLOWABLE  recovery of total volume of load  Date of Test    Tubing Pressure    Coll - Bbls.    Langth of Test    Tubing Pressure (Shut-in)  ATE OF COMPLIAN  Micros of the Oil Conservation that the information gives show	E di oil and musi	be equal to or expressive  Casing Pressure  Water - Bbis.  Bbis. Condensate  Casing Pressure	EPTH SET  Exceed top alion and (Flow, pure  EMMCF  (Shut-in)	SERVA	depth or be for c.)  Choke Size  Gas- MCF  Gravity of Co	ACKS CEMI	s.)
HOLE SIZE  TEST DATA AND REQUE IL WELL (Test must be after the first New Oil Run To Tank  Ength of Test  Chail Prod. During Test  AS WELL  Chail Prod. Test - MCF/D  Bring Method (pulot, back pr.)  L. OPERATOR CERTIFIC I hereby certify that the rules and regulate Division have been complied with and	CASING & TUBING  ST FOR ALLOWABLE  recovery of total volume of load  Date of Test    Tubing Pressure    Coll - Bbls.    Langth of Test    Tubing Pressure (Shut-in)  ATE OF COMPLIAN  Micros of the Oil Conservation that the information gives show	E di oil and musi	be equal to or expressive  Casing Pressure  Water - Bbis.  Bbis. Condensate  Casing Pressure	EPTH SET	SERVA	depth or be for c.)  Choke Size  Gas- MCF  Gravity of Co	ACKS CEMI	s.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill-out only Sections I, II, III, and VI for changes of spentar, well same or sumber, sameporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCO HOB**DS OFFICE**