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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO OIL AND GAS COMPANY		Well API No. 30-025-27146
Address BOX 1710, HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	EFFECTIVE: 9/30/91
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		DUAL w/LANGLIE MATTIX 7R OIL	
Lease Name E. L. STEELER WN	Well No. 5	Pool Name, Including Formation JALMAT TANSILL YATES 7R GAS	Kind of Lease State, Federal or Fee
			Lease No. FEE
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line			
Section 19 Township 23S Range 37E , NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
TEXAS NEW MEXICO PIPELINE CO.		P. O. BOX 2528, HOBBS, NEW MEXICO 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
TEXACO PRODUCTION INC.		P. O. BOX 3000, TULSA, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 23S
		Rge. 37E	Is gas actually connected? YES
When ?			
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Same Res v
	Diff Res v
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
Perforations	Tubing Depth
	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
	Choke Size
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Gas- MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
	Bbls. Condensate/MMCF
	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature James D. Cogburn, Administrative Supervisor	
Printed Name	Title
10/2/91	392-1600
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	
By	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.