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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Commingled down hole oil and gas zones		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company		8. Farm or Lease Name E. L. Steeler WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat Tansill 7R Yates Gas Langlie Mattix 7R On
15. Elevation (Show whether DF, RT, GR, etc.) 3333.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU on 6/6/83, POH w/rods & pmp. Installed BOP & POH w/tbg. Ran bit & scraper to 3804' PBD. RIH w/RBP & pkr, set RBP @ 3255', pkr @ 2814'. Acidz Jalmat Gas perms 2913-3112' w/1500 gals NEFE acid. Swbd back & rec 7 BLW in 4 hrs. Fraced Jalmat Gas perms 2913-3112' w/20,000 gals Pur-gel 25 & 20,000 gals CO₂ by volume, carrying 84,000# sd in 2 equal stages. Flwd to pit & cleaned. up. Flwd Jalmat Gas perms 2 1/2 hrs on 3/4" ck ARO 650 MCFGD. RIH w/retriving head, rec BOP @ 3255'. CO-frac sd to 3805' PBD. RIH w/comp assy, tagged sd @ 3793', set 2-3/8" tbg @ 3444'. Ran pmp & rods. On 24 hr potential test 7/7/83 pmpd Langlie Mattix & Jalmat gas (Commingled DH) 1 BO, 6 BW, 600 MCFG, GOR 600,000:1. Returned to prod. Prod. prior: approx. 144 MCFGD. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE DRUG ENG DATE 07/08/83

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 13 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 12 1983

O.C.D.
HOBBS OFFICE