

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Commingle Downhole Dual Oil/Gas		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name E. L. Steeler WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Jalmat Tansill 7R Yates Gas Langlie Mattix 7R On
15. Elevation (Show whether DF, RT, GR, etc.) 3333.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to stimulate Jalmat Gas zone of a commingled downhole well(Jalmat Gas/ Langlie Mattix Oil) in the following manner:

1. RU, POH w/pump & rods, install BOP & POH w/2-3/8" tbg. Run bit & csg scraper to 3805' PBD.
2. Set RBP @ approx 3250' & pkr @ 2800', test BP to 1000#. Isolate Langlie Mattix Oil zone.
3. Acidize Jalmat Gas perfs 2913-3112' w/1500 gals 15% NEFE acid. Shut in 1 hr & flow or swab test.
4. Frac Jalmat perfs 2913-3112' w/20,000 gals X-linked gelled 2% KCL wtr plus 20,000 gals CO₂ & 60,000# 20/40 sd & 24,000# 10/20 sd. Shut in 2 hrs & flow or swab test. POH w/pkr.
5. Run bailer & CO sd to top of BP. POH w/RBP.
6. RIH w/2-3/8" compl assy to 3800'. RIH w/pump & rods. Return to production.

Note: In accordance w/OCD Order No. R-6817 this Intent is notification that well will be shut in for more than seven consecutive days during remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Voland P. Lawrence TITLE Drlg. Engr. DATE 6/02/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 6 1983

CONDITIONS OF APPROVAL, IF ANY: