NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

11.

III.

NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	l .	FOR ALLOWABLE .	Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	ΔS
LAND OFFICE			, 10
TRANSPORTER OIL	_		
GAS	-		
OPERATOR DESIGN	- <b>-</b>		
PRORATION OFFICE			
ARCO OII and Ga			
Division of Atlantic	Richfield Co	-	
P. O. Box 1710, Hobbs	N M 992/1 1710		
Reason(s) for filing (Check proper box		Other (Please explain)	
(F)		Other (Freuse explain)	
New We'll	Change in Transporter of: Oil Dry Ga		<u>.</u>
Recompletion	F=1	=	
Change in Ownership	Casinghead Gas Conden	isute [	
If change of ownership give name and address of previous owner			
·	D -1 -/T1:- 1	(	
I. DESCRIPTION OF WELL AND Lease Name	LEASE Dual w/Langlie N		Lease No.
		1 X 7 - 1	or For
E. L. Steeler WN	5 Jalmat Tansill	1 Yates /R Gas   State, reactor	Fee
Location			_
Unit Letter J; 19	80 Feet From The South Lin	e and 1980 Feet From T	he East
Line of Section 19 To	wnship 23S Range	37E , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	
Name of Authorized Transporter of Oi		•	
Texas New Mexico Pi	peline Co.	P.O. Box 2528, Hobbs, N	
Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas X	Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
El Paso Natural Gas		P.O. Box 1384, Ja1, N.M	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	<u> </u>
give location of tanks.	0 19 23S 37E	V€S :	12-18-81
	ith that from any other lease or pool.	sing commingling order number	
If this production is commingled w		give comminging order number.	
If this production is commingled with COMPLETION DATA	that from any other reaso or poor,	give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v.   Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
V. COMPLETION DATA	On (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
Designate Type of Completi	on - (X) Oil Well Gas Well X  Date Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Completi	on - (X) Oil Well Gas Well X  Date Compl. Ready to Prod.	New Well Workover Deepen  X Total Depth	P.B.T.D.
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  X Total Depth  3898 T  Top CO/Gas Pay	P.B.T.D.  3805 * Tubing Depth
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR	on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas	New Well Workover Deepen  X Total Depth  3898 T Top Oil/Gas Pay  2913	P.B.T.D. 3805
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,	On - (X) Gas Well On - (X) X  Date Compl. Ready to Prod.  Name of Producing Formation Tansill Yates 7R Gas 30, 37, 44, 50, 56, 62,	New Well Workover Deepen  X Total Depth  3898 T Top Oil/Gas Pay  2913	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR	On - (X)   Gas Well   Gas Well   X   X   X   Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12	New Well   Workover   Deepen   X	P.B.T.D.  3805  Tubing Depth  3505
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod.  Name of Producing Formation Tansill Yates 7R Gas 30, 37, 44, 50, 56, 62, 68, 76, 3108, 12' TUBING, CASING, AND	New Well Workover Deepen  X Total Depth  3898 T Top Oil/Gas Pay  2913	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,	on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE	New Well Workover Deepen  X Total Depth  3898' Top Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17%"	on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD	New Well Workover Deepen  X Total Depth  3898' Tep Oil/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30'	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"	on - (X) Oil Well Gas Well  On - (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD	New Well   Workover   Deepen   X	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf
V. COMPLETION DATA  Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17%"	On - (X)   Gas Well   Gas Well   X   X   Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD	New Well   Workover   Deepen   X	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe 3898 SACKS CEMENT 3 yds Redi-Mix
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"	On - (X)   Gas Well   Gas Well   X   X   X   Date Compl. Ready to Prod.    Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND   CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD   2-3/8" OD   2-3/8" OD     2-3/8" OD	New Well   Workover   Deepen   X	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST F	On - (X)   Gas Well   Gas Well   X   X   Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND   CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD   2-3/8" OD   COR ALLOWABLE (Test must be a	New Well Workover Deepen  X Total Depth  3898' Top Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30' 1185' 3898' 3505'  Ster recovery of total volume of load oil a	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL	on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5½" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X Total Depth  3898' Top Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30' 1185' 3898' 3505'  fter recovery of total volume of load oil a opth or be for full 24 hours)	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'  and must be equal to or exceed top allow-
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST F	On - (X)   Gas Well   Gas Well   X   X   Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND   CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD   2-3/8" OD   COR ALLOWABLE (Test must be a	New Well Workover Deepen  X Total Depth  3898' Top Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30' 1185' 3898' 3505'  Ster recovery of total volume of load oil a	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'  and must be equal to or exceed top allow-
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	on - (X)   Gas Well   Gas Well   X   X   Date Compl. Ready to Prod.    Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND   CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD   2-3/8" OD   COR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen  X Total Depth  3898' Top Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30' 1185' 3898' 3505'  fter recovery of total volume of load oil a opth or be for full 24 hours)	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'  and must be equal to or exceed top allow-
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24,  3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL	on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5½" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X Total Depth  3898 Top Oil/Gas Pay  2913 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30!  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	P.B.T.D.  3805' Tubing Depth  3505' Depth Casing Shoe  3898'  SACKS CEMENT  3 yds Redi-Mix 850 sx circ to surf  900 sx TOC @ 1110'  and must be equal to or exceed top allow- , etc.)
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	On - (X)    Onl Well   Gas Well   X     Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     51/2" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de Date of Test     Tubing Pressure	New Well Workover Deepen  X Total Depth  3898 Top Oil/Gas Pay  2913 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30!  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	P.B.T.D.  3805' Tubing Depth  3505' Depth Casing Shoe  3898'  SACKS CEMENT  3 yds Redi-Mix 850 sx circ to surf  900 sx TOC @ 1110'  and must be equal to or exceed top allow- , etc.)
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  1712''  1224''  7-7/8''  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	on - (X)   Gas Well   Gas Well   X   X   Date Compl. Ready to Prod.    Name of Producing Formation   Tansill Yates 7R Gas   30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'   TUBING, CASING, AND   CASING & TUBING SIZE   13-3/8" OD   8-5/8" OD   5½" OD   2-3/8" OD   COR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen  X Total Depth  3898' Tep Off/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30'  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	P.B.T.D.  3805 ' Tubing Depth  3505 ' Depth Casing Shoe  3898 '  SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 '  and must be equal to or exceed top allow-  etc.)  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	On - (X)    Onl Well   Gas Well   X     Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     51/2" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de Date of Test     Tubing Pressure	New Well Workover Deepen  X Total Depth  3898' Tep Off/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30'  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	P.B.T.D.  3805 ' Tubing Depth  3505 ' Depth Casing Shoe  3898 '  SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 '  and must be equal to or exceed top allow-  etc.)  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  172"  122"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	On - (X)    Onl Well   Gas Well   X     Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     51/2" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de Date of Test     Tubing Pressure	New Well Workover Deepen  X Total Depth  3898' Tep Off/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30'  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'  and must be equal to or exceed top allow- , etc.)  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  172"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. Euring Test	on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  5½" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover Deepen  X Total Depth  3898 Tep Oil/Gas Pay  2913 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30!  1185'  3898'  3505' fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 The street of t
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  172"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover Deepen  X Total Depth  3898' Tep Off/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30'  1185'  3898'  3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	P.B.T.D.  3805 ' Tubing Depth  3505 ' Depth Casing Shoe  3898 '  SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 '  and must be equal to or exceed top allow-  etc.)  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  1712''  1224''  7-7/8''  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296	On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 hrs	New Well Workover Deepen  X  Total Depth  3898  Top Oil/Gas Pay  2913  68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30  1185  3898  3505  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 The street of t
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62,     68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     8-5/8" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de lable for thi	New Well Workover Deepen  X  Total Depth  3898' Tep Oil/Gas Pay  2913'  68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30'  1185'  3898'  3505'  fiter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Cendenagte/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  3805 Tubing Depth 3505 Depth Casing Shoe 3898  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110  and must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  172"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr	On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 hrs  Tubing Pressure(Shut-in)  200#	New Well Workover Deepen  X  Total Depth  3898 ' Top Oil/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30 ' 1185' 3898' 3505'  fter recovery of total volume of load oil a publy or be for full 24 hours  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  210#	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 The street of the surf  Choke Size  20/64"
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  172"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr	On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Tansill Yates 7R Gas  30, 37, 44, 50, 56, 62, 68, 76, 3108, 12'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8" OD  8-5/8" OD  2-3/8" OD  COR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 hrs  Tubing Pressure(Shut-in)  200#	New Well Workover Deepen  X  Total Depth  3898 ' Top Oil/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30 ' 1185' 3898' 3505'  fter recovery of total volume of load oil a publy or be for full 24 hours  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  210#	P.B.T.D.  3805' Tubing Depth 3505' Depth Casing Shoe 3898'  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110'  and must be equal to or exceed top allowate.)  Choke Size  Gravity of Condensate  Choke Size
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr  VI. CERTIFICATE OF COMPLIAN	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62,     68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     8-5/8" OD     5½" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de able for this de la label	New Well Workover Deepen  X  Total Depth  3898' Tep Off/Gas Pay  2913' 68, 73, 90, 94, 99,  CEMENTING RECORD  DEPTH SET  30'  1185' 3898' 3505'  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Cendenagte/MMCF  Casing Pressure (Shut-in)  210#  OIL CONSERVA	P.B.T.D.  3805 Tubing Depth 3505 Depth Casing Shoe 3898 SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110  and must be equal to or exceed top allowate.) Choke Size Gas-MCF  Gravity of Condensate  Choke Size 20/64" TION COMMISSION
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  1712''  1224''  7-7/8''  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr  VI. CERTIFICATE OF COMPLIAN	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62,     68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     8-5/8" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de able for this de lable for this	New Well Workover Deepen  X  Total Depth  3898' Tep Oil/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30' 1185' 3898' 3505'  fiter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Cendenacte/MMCF  Casing Pressure (Shut-in)  210#  OIL CONSERVA	P.B.T.D.  3805 Tubing Depth  3505 Depth Casing Shoe  3898 SACKS CEMENT  3 yds Redi-Mix  850 sx circ to surf  900 sx TOC @ 1110 The street of t
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Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62,     68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     8-5/8" OD     5½" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de lable for this de la	New Well Workover Deepen  X  Total Depth  3898' Tep Oil/Gas Pay  2913' 68, 73, 90, 94, 99,  DEPTH SET  30' 1185' 3898' 3505'  fiter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Cendenacte/MMCF  Casing Pressure (Shut-in)  210#  OIL CONSERVA	P.B.T.D.  3805 Tubing Depth 3505 Depth Casing Shoe 3898  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110  and must be equal to or exceed top allowate.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 20/64" TION COMMISSION  , 19
Designate Type of Completi  Date Spudded  1/20/81  Elevations (DF, RKB, RT, GR, etc.)  3333.4' GR  Perforations 2913, 18, 24, 3024, 36, 52, 58, 63,  HOLE SIZE  17½"  12½"  7-7/8"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  296  Testing Method (pitot, back pr.)  Back pr  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied shove is true and complete to the	On - (X)    Date Compl. Ready to Prod.   Name of Producing Formation     Tansill Yates 7R Gas     30, 37, 44, 50, 56, 62,     68, 76, 3108, 12'     TUBING, CASING, AND     CASING & TUBING SIZE     13-3/8" OD     8-5/8" OD     5½" OD     2-3/8" OD     COR ALLOWABLE (Test must be a able for this de able for this de lable for this de lab	New Well Workover Deepen  X  Total Depth  3898' Tep Off/Gas Pay  2913'  68, 73, 90, 94, 99,  DEPTH SET  30'  1185'  3898'  3505'  fiter recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  210#  OIL CONSERVA  APPROVED  BY  TITLE	P.B.T.D.  3805 Tubing Depth 3505 Depth Casing Shoe 3898  SACKS CEMENT 3 yds Redi-Mix 850 sx circ to surf 900 sx TOC @ 1110  and must be equal to or exceed top allowate.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size 20/64" TION COMMISSION  19
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tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed will a.

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