/ Box 1980, Hobbs, NM 88241-1980

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20 Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Previous Operator Signature

State of New Mexico
Ener Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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				and Address						OGRID			
Parker & Parseley Development L.P.										36324			
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Midland, TX 79702 NOTIFY THIS OFFICE.									Re-entry				
4 A	API Numb	er				5 Pool Na	ime		11/1/97		6 I	Pool Code	
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