DSTRCT 1       P.O. Event J980, Hobbs, NM 88240       OIL CONSERVATION DIVISION       25.27140.         DSTRCT 1       2040 Pacheco St.       Stata Fe, NM 87505       Stata Fe, NM 87505         DSTRCT 1       Commer DD, Anesia, NM 88210       Santa Fe, NM 87505       State Oil & Gas Lasie No.         DISTRCT 1       Commer DD, Anesia, NM 88210       Santa Fe, NM 87505       State Oil & Gas Lasie No.         DISTRCT 1       Commercial Commercommercial Commerci	Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	E	S Energy, Mineral	tate of New s and Natur							m C-105 ised 1-1-89
DISTRICT II     2040 Pacheco St.     5. Indicate Type Of Latese       P.O. Drawer DD, Anesia, NM 88210     Santa Fe, NM 87505     5. Indicate Type Of Latese       DISTRICT III     Other State Completion:     Santa Fe, NM 87505       WELL COMPLETION OR RECOMPLETION REPORT AND LOG     7. Lesse Name or Unit Agreement Name       Out WELL (X)     Oas WELL ()     Oas WELL ()       New OVER     DEEPEN     PLUC       Parker & Pars ley Development L.P.     1       3. Address of Operator     8. Woll No.       P.O. Box 3178, Mfoland, TX 79702     Wild Cat (Bone Spring)       4. Wall Lossion     11: Date T.D. Reached       11/20/96     12: Date Compl.Reach the Front.)       13. Address of Operator     9. Pool name of Wildest       P.O. Box 3178, Mfoland, TX 79702     Will Acta (Bone Spring)       4. Wall Lossion     11: Date T.D. Reached       11/20/96     12/17/97       21/1797     21/1797       13. Top Campli (Reach T.D.       14. Elseviant (PK & KRR, RT, GR, etc.)       15. Top Lasse       17. The State Compl. How       18. Detering F & KRR, RT, GR, etc.)       19. Producing Intervalis, of this completion - Tup, Bottom, Name       12. 204 - 12, 242 3rd Bone Spring       13. 3/8     400/4       12. Type Element and Other Logs Kan       Nohe       22	DISTRICT I	M 89740 (	DIL CONS	ERVAT	TON	DIVISIC	NNT				
FO. Drawer DD, Anesia, NM 88210       Santa Pe, NM 87505       STATE [d]       FEL         DISTRET III       ODSTRET III       Source Pop. Anesia, NM 87410       5. State Oil & Gia Lasse No.         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lass Name or Unit Agreement Name       6. State Oil & Gia Lasse No.         Ia. Type of Completion:       DEPEN       PLUC       DIFF       6. State Oil & Gia Lasse No.         NWL       OVER       DEPEN       PLUC       DIFF       6. State Oil & Gia Lasse No.         Yead Orableton:       NWL       OVER       DEPEN       PLUC       PLUC       PLUC         Name of Operator       P. Pool name or Wildcat       9. Pool name or Wildcat       9. Pool name or Wildcat       9. Pool name or Wildcat         P.0. Box 3178, Mtdland, TX 79702       Will Location       Will Location       Will Location       13. Elevations(DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         11/20/96       11/1/97       12. Date Compl.(Ready te Prod.)       13. Elevations(DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         12. Yota Epoil       16. Rog Back TD.       Top Back TD.       Mary Zones?       Rotary Tools       12. Vas Will Cored         13. Type Bletric and Other Logs Ran       Mary Zones?       Rotary Tools       12. Was Will Cored       No         12. Yota	2040 Pacheco St 5. Indicate Type Of Lease										
DISTRUCT III       WELL COMPLETION OR RECOMPLETION REPORT AND LOG         1a. Type of Completion:       OTHER         OIL WELL [X]       GAS WELL       DRY         OTHER       Getty 28 State         Setty 28 State       Getty 28 State         NEWL       OVER       DEFF         OTHER       Resorm       Getty 28 State         Setty 28 State       State         NEWL       OVER       DEFF         OTHER       Resorm       Getty 28 State         Setty 28 State       State       State         NewL       OVER       DEFF         NewL       OVER       DEFF         Setty 28 State       State         NewL       OVER       DEFE         Setty 28 State       None or Wildcat         P.O. Box 3178, Midland, TX 79702       Wildcat (Bone Spring)         4. Well Location       12. Date Completion:       Is. Elevationator & RkB, RT, GR, etc.)         Section 28       Township 24S       Range 33E       NMPM         Lea       County       Many Zobess?       Range Tools         12. Tool Dept       If. Pug Bektrin and Other Logs Run       No         12. Type Elevine and Other Logs Run       No       No <t< td=""><td></td><td>NM 88210</td><td>Sar</td><td>nta Fe, NN</td><td>1 87505</td><td>5</td><td>6.</td><td>State Oil &amp; O</td><td></td><td></td><td>FEE</td></t<>		NM 88210	Sar	nta Fe, NN	1 87505	5	6.	State Oil & O			FEE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG <ul> <li>In. Type of Wall: One section of Unit Agreement Name (et up a symplement Name Name Name Name Name Name Name Name</li></ul>		c, NM 87410									
International operator       Gas well       DRY       OTHER       Getty 28 State         b. Type of Completion:       New (OVER)       DEEPEN       PLUG       DIFF       Getty 28 State         Settion Overator       DEEPEN       PLUG       DIFF       RESVR       OTHER       Re-Entry         2. Name of Overator       Properator       8. Well No.       1       1         3. Address of Operator       9. Pool name or Wildeat       Properator       9. Pool name or Wildeat         P.O. Box 3178, Midland, TX 79702       Wildcat (Bone Spring)       Wildcat (Bone Spring)       1         4. Well Location       Unit Letter       J       1980       Feet From The       South       Line         Section 28       Township 24S       Range 33E       NMPM       Lea       County         10. Date Spudded       11.17197       2117197       2117197       South Ion Properator       Paster Tools       Paster Tools         15. Total Doph       16. Pup Back T.D.       11. Houligite Compl. How       18. Intervals       Rotary Tools       Paster Tools         12. 2,340       12. 340       Name 20nes?       No       No       No         12. Type Electric and Other Logs Run       22. Was Well Cored       No       No         <		PLETION OR I	RECOMPLETIC	ON REPOR	RT AND	LOG					
b. Type of Completion: WEUL WORK DEEPEN BACK DIFFERSIVE OTHER Re-Entry         2. Name of Operator       8. Well No.         Parker & Pars ley Development L.P.       1         3. Address of Operator       9. Pool name or Wildeat         P.O. Box 3178, Midland, TX 79702       Wildeat (Bone Spring)         4. Well Leater J.:       1980         Your Letter J.:       1980         Your Letter J.:       1980         Your Space Section 28       Township 24S         Range 33E       NMPM         Lea       County         11/20/96       1/17/97         12/17/97       2/17/97         13. Total Depth       16. Plug Back T.D.         15. Total Depth       16. Plug Back T.D.         17. Th Multiple Compl. How       18. Intervals Dalled By         18. 2205       12, 240         19. Producing Interval(s), of this completion - Top. Bottom, Name         12, 204 - 12, 242       3004         10.14       17 1/2         19. Producing RECORD       RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE       CEMENTING RECORD         3/8       49#         10124       12/14       2355 sx	la. Type of Well: OIL WELL X	GAS WELL		OTHER _					U	eement N	Name
2. Name of Operator       8. Well No.         Parker & Pars ley Development L.P.       1         3. Address of Operator       9. Pool name or Wildeat         P.O. Box 3178, Midland, TX 79702       Wildcat (Bone Spring)         4. Well Location       Unit Letter J : 1980 Feet From The South Line and 1680 Feet From The East Line         Section 28       Township 245 Range 33E       NMPM Lea         10. Date Spadded       11. Date T.D. Reached       12. Date Compl(Ready to Prod.)       13. Elevations(DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         11/20/96       1/17/97       2/17/97       3505.5 KB; 3485.5 GL       County         19. Producing Interval(s), of this completion - Top, Bottom, Name       12. Use Structure Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made         12. 204 - 12,242 3rd Bone Spring       22. Was Well Cored       No         21. Type Electric and Other Logs Run       Mone       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)       Advect Cementing Recored No         24.       LINER RECORD       22. Sx ctrc         9 5/8       36#       5000       12 1/4       2395 sx       300 sx ctrc         7       26#       12,900       8 1/2       2350 sx       TOC 2335         24. <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>  '</td><td>Jelly 20 J</td><td>blaie</td><td></td><td></td></t<>							'	Jelly 20 J	blaie		
Parker & Pars ley Development L.P.       1         3. Address of Operator       9. Pool name or Wildeat         P.O. Box 3178. Midland, TX 79702       9. Pool name or Wildeat         Well Location       Unit Letter_J: 1980       Feet From The       East       Line         Section 28       Township 245       Range 33E       NMPM       Lea       County         10. Date Spudded       11. Dite T.D. Reached       12. Date Compl(Ready to Prod.)       13. Elevations(DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         11/20/96       1/17/97       2/17/97       3305.5 K3; 3485.5 GL       14. Elev. Casinghead         15. Total Depth       16. Plug Back T.D.       17. If Multiple Compl. How       18. Intervals       Rotary Tools       Cable Tools         16,225       12,340       Bone Spr ing       20. Was Directional Survey Made       No         12. Type Elettrie and Other Logs Run       20. Was Well Cored       No         21. Type Elettrie and Other Logs Run       22. Was Well Cored       No         23. CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13. 3/8       48#       1014       17 1/2       1200 sx       225 sx circ       9         9 5/8       36#       5000 <t< td=""><td></td><td>] DEEPEN</td><td></td><td>RESVR 0</td><td>THER <u>R</u></td><td>e-Entry</td><td></td><td></td><td></td><td></td><td></td></t<>		] DEEPEN		RESVR 0	THER <u>R</u>	e-Entry					
3. Address of Operator       9. Pool name or Wildcat         P.O. Box 3178, Midland, TX 79702       Will Location         Unit Letter       j: 1980       Feet From The       South       Line and       1680       Feet From The       East       Line         Section 28       Township 24S       Range 33E       NMPM       Lea       County         10. Date Spudded       11. Date T.D. Reached       12. Date Compl(Ready to Prod.)       13. Elevations(DF & RKB, RT, GR, etc.)       14. Elev. Casinghead         11/20/96       1/17/97       2/17/97       3505.5 KB; 3485.5 GL       Image: Casinghead         15. Total Depth       16. Pug Back T.D.       17. If Multiple Compl. How       18. Intervals will Casinghead       Casinghead         12. 204 - 12.242 3rd Bone Spr 1ng       12. Type Electric and Other Log's Run       20. Was Directional Survey Made       No         21. Type Electric and Other Log's Run       22. Was Well Cored       No       No         23.       CASING RECORD (Report all strings set in well)       22. Was Well Cored       No         23. Type Electric and Other Log's Run       10.4       17 1/2       1200 sx       225 sx circ         9 5/8       36#       5000       12 1/4       2395 sx       300 sx circ         7       26#       16.224       6		Development	1 P								
4. Well Location         Unit Letter         J         1980         Feet From The         South         Line and         1680         Feet From The         East         Line           Section 28         Township 24S         Range 33E         NMPM         Lea         County           10. Date Spudded         11. Date T.D. Reached         12. Date Compl.(Ready to Prod.)         13. Elevations(DF & RKB, RT, GR, etc.)         14. Elev. Casinghead           11/20/96         1/17/97         2/17/97         3505.5 KB; 3485.5 GL         14. Elev. Casinghead           15. Total Depth         16. Piug Back T.D.         17. If Multiple Compl. How         18. Intervals         Rotary Tools         1Cable Tools           16.225         12.340         18. Interval         No         20. Was Directional Survey Made           12.204 - 12.242 3rd Bone Spring         20. Was Well Cored         No         No           21. Type Electric and Other Logs Run         22. Was Well Cored         No         No           23.         CASING RECORD (Report all strings set in well)         22. Vas Well Cored         No           23.3/8         48#         1014         17 1/2         1200 sx         225 sx circ           3.3/8         48#         1014         17 1/2	-	Deveropmente	ha e l e			<u></u>	1	-	r Wildcat		
Unit Letter         J         1980         Feet From The         Line and         1680         Feet From The         East         Line           Section 28         Township 245         Range 33E         NMPM         Lea         County           10. Date Spudded         11. Date T.D. Reached         12. Date Compl.(Ready to Prod.)         13. Elevations(DF & RKB, RT, GR, etc.)         14. Elev. Casinghead           11/20/96         1/17/97         2/17/97         2/17/97         3505.5 KB; 3485.5 GL         14. Elev. Casinghead           13. Total Depth         16. Plug Back T.D.         17. If Multiple Compl. How         18. Intervals         Rotary Tools         12. Gable Tools           19. Producing interval(s), of this completion - Top, Bottom, Name         20. Was Directional Survey Made         No           12. 204 - 12.242         3rd Bone Spr ing         22. Was Well Cored         No           21. Type Electric and Other Logs Run         No         No         No           23.         CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13.3/8         48#         1014         17 1/2         1200 sx         225 sx c tirc           9 5/8         36#         5000         12 1/4         2395 sx         300		idland, TX 7	79702				1	Wildcat (E	Bone Spri	ing)	
Description     Description     Product of the true rule rule rule rule rule rule rule r		: 1980	Feet From The	Sout	th	Line and	1680	Feet Fre	om The	Ea	<b>st</b> Line
11/20/96       1/17/97       2/17/97       3505.5 KB; 3485.5 GL         15. Total Depth       16. Plug Back T.D.       17. If Multiple Compl. How Many Zones?       18. Intervals Drilled By       Retary Tools (Cable Tools Vary Made Nany Zones?)         19. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made No         12.204 - 12,242       3rd Bone Spr ing       22. Was Well Cored No         21. Type Electric and Other Logs Run       22. Was Well Cored No         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET         13.3/8       48#       1014       17 1/2         12.900       8 1/2       2350 sx       300 sx c circ         7       26#       12,900       8 1/2       2350 sx       TOC 2335         24.       LINER RECORD       25. TUBING RECORD       27.       102 casts         24.       LINER RECORD       25. TUBING RECORD       235         24.       LINER RECORD       27.       12.268         24.       LINER RECORD       27.       12.286       12.24         26. Perforation record (interval, size, and number)       12.204 - 12.242 (.5") (38 shots)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12			Township 24S		Range	33E			Lea	<b>1</b> E1	· · · ·
15. Total Depth       16. Plug Back T.D.       17. If Multiple Compl. How Many Zones?       Retary Tools       Cable Tools         16, 225       12, 340       17. If Multiple Compl. How Many Zones?       18. Intervals       Rotary Tools       Cable Tools         19. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made       No         12.204 - 12,242       3rd Bone Spr ing       20. Was Directional Survey Made       No         21. Type Electric and Other Logs Run       22. Was Well Cored       No         23.       CASING RECORD (Report all strings set in well)       No         23.       CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13.3/8       48#       1014       17 1/2       1200 sx       225 sx circ       9         9 5/8       36#       5000       12 1/4       2395 sx       300 sx circ       7         24.       LINER RECORD       25.       TUBING RECORD       24.       24.       16.224       600 sx       2 7/8       12.286       12.286         24.       LINER RECORD       27.       ACID SHOT SIZE       DEPTH SET       PACKER SET       12.286       12.286       12.286       12.286       12.286       12.28			1		to Prod.)					t. Elev.	Casingnead
16.225       12.340       1 <td< td=""><td></td><td></td><td></td><td></td><td>e Compl.</td><td></td><td>ntervals</td><td>Rotary Too</td><td></td><td>able To</td><td>ols</td></td<>					e Compl.		ntervals	Rotary Too		able To	ols
No         12.204 - 12,242 3rd Bone Spring       No         21. Type Electric and Other Logs Run       22. Was Well Cored         None       No         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMOUNT PULLED         13 3/8       48#         1014       17 1/2         12 200 sx       225 sx circ         9 5/8       36#         36#       5000         12,900       8 1/2         2350 sx       TOC 2335         7       26#         12,900       8 1/2         25.       TUBING RECORD         24.       LINER RECORD         SIZE       TOP         BOTTOM       SACKS CEMENT         SIZE       DEPTH NTERVAL         4 1/2       12,583         16,224       600 sx         27.											
None         No           23.         CASING RECORD (Report all strings set in well)           CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13 3/8         48#         1014         17 1/2         1200 sx         225 sx circ           9 5/8         36#         5000         12 1/4         2395 sx         300 sx circ           7         26#         12,900         8 1/2         2350 sx         TOC 2335           24.         LINER RECORD         25.         TUBING RECORD           SIZE         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZE         DEPTH SET         PACKER SET           4 1/2         12,583         16,224         600 sx         2 7/8         12,286         12,286           26. Perforation record (interval, size, and number)         12,204 - 12,242 (.5") (38 shots)         27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.           DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED         12204-242 1000 gals         100 gals 102 NEFE; 60,000 gals           30# + 89,000# 20/40 interprop         30# + 89,000# 20/40 interprop         100         100 gals	1. Houseng investigation of the composition of the										
Nonc         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13 3/8       48#       1014       17 1/2       1200 sx       225 sx circ         9 5/8       36#       5000       12 1/4       2395 sx       300 sx circ         7       26#       12,900       8 1/2       2350 sx       TOC 2335         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12,583       16.224       600 sx       2 7/8       12,286       12         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12,204 - 12,242       (.5") (38 shots)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.	21. Type Electric and Other Logs Run 22. Was Well Cored										
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         13 3/8       48#       1014       17 1/2       1200 sx       225 sx circ         9 5/8       36#       5000       12 1/4       2395 sx       300 sx circ         7       26#       12,900       8 1/2       2350 sx       TOC 2335         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12.583       16.224       600 sx       2 7/8       12.286			CASING REC	ORD (Re	port al	strings set	in well)	NO			
100 / 0       100 / 0       100 / 12 1/4       2395 sx       300 sx circ         7       26#       12,900       8 1/2       2350 sx       TOC 2335         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12,583       16,224       600 sx       2 7/8       12,286       12,286         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         12,204 - 12,242 (.5") (38 shots)       27.       ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         12204-242       1000 gals 102 NEFE;60,000 gals       30# + 89,000# 20/40 interprop		· · · · · · · · · · · · · · · · · · ·						MENTING RE	CORD		
7       26#       12,900       8 1/2       2350 sx       TOC 2335         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12,583       16,224       600 sx       2 7/8       12,286		+									
24.       LINER RECORD       25.       TUBING RECORD         3IZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12.583       16.224       600 sx       2 7/8       12.286       12.286         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         12.204 - 12.242 (.5") (38 shots)       12204-242       1000 gals 10% NEFE;60,000 gals       30# + 89,000# 20/40 interprop											
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12.583       16.224       600 sx       2 7/8       12,286         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12,204 - 12,242 (.5") (38 shots)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         30# + 89,000# 20/40       1000 gals 10% NEFE;60,000 gals	7	26#	12,900		8 1/2		2350 57	·			6 2335
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         4 1/2       12.583       16.224       600 sx       2 7/8       12,286         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12,204 - 12,242 (.5") (38 shots)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         30# + 89,000# 20/40       1000 gals 10% NEFE;60,000 gals											
4 1/2       12,583       16,224       600 sx       2 7/8       12,286         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12,204 - 12,242 (.5") (38 shots)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         000 gals 10% NEFE;60,000 gals         30# + 89,000# 20/40 interprop						GODEDN					DACKEDSET
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         12,204 - 12,242 (.5") (38 shots)       27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         1204-242       1000 gals 10% NEFE;60,000 gals         30# + 89,000# 20/40 interprop			· · · · · · · · · · · · · · · · · · ·		MENT	SCREEN				SEI	PACKER SEI
12,204 - 12,242 (.5") (38 shots)       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         12,204 - 12,242 (.5") (38 shots)       12204-242       1000 gals 10% NEFE:60.000 gals         30# + 89,000# 20/40 interprop	4 1/2 14	2,000	10,224	000 5X	+	·,		0	12,200		
12,204 - 12,242 (.5") (38 shots)       12204-242       1000 gals 10% NEFE:60.000 gals         30# + 89,000# 20/40 interprop	26. Perforation record	(interval, size, a	nd number)								
	12,204 - 12,242 (.5") (38 shots) 12204-242 1000 gals 10% NEFE;60,000 gals										
								30# + 89	,000# 20	/40 1	nterprop
28. PRODUCTION	28		- <u></u>	PRODUC	CTION	l	-	l			
20.ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)2/17/97pmp/2 1/2x1 1/4x4x30x34 RHACProducting	Date First Production			ng, gas lift, p	umping -		ump)			•	or Shut-in)
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Date of Test	Hours Tested		Prod'n F	or C				- Bbl.	1	Oil Ratio
2/25/9724Test Period9511616122Flow Tubing Press.Casing PressureCalculated 24-Oil - Bbl.Gas - MCFWater - Bbl.Oil Gravity - API (Corr.)	1 - 1		Calculated 24			-			Oil Gravit	_	(Corr.)
Hour Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented											
30. List Attachments											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Archive Market Name Michael Lyon Title Operation EngineerDate 3/31/97											
	Signature // 14	part p.	<u> </u>				1				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	1170	T. Canyon	T. Ojo Alamo	T Penn "R"	
T. Salt	1550	T. Strawn	T. Kirtland-Fruitland	T. Tenn. B	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	<u> </u>
T. Yates		T. Miss	T. Cliff House		
T. 7 Rivers		T. Devonian	T Menefee	T Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
1. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T Granite	
T. Paddock		T. Ellenburger	T. Dakota	T1	12190
T. Blinebry		T. Gr. Wash	T. Morrison	T1	12260
T. Tubb		T. Delaware Sand 5140	T. Todilto	T	
T. Drinkard		T. Bone Springs 9085	T. Entrada		
T. Abo		T.1st Bone Spring SD 10030	T. Wingate	T.	
T. Wolfcamp	12470	T. 2nd Bone Spring SD 10722	T. Chinle	T	
T. Penn		T. 3rd Bone Spring SD 11860	T. Permain	T	
T. Cisco (Bough C)		T	T. Penn "A"	T.	
		OIL OR GAS SAN	DS OR ZONES		
No. 1, from		to	No 3 from	to	
No. 2, from		to	No. 4, from		
		IMPORTANT W	ATER SANDS		
Include data on rate of w	ater inflo	w and elevation to which water ros	e in hole		

No. 1, fromto	feet	
No. 2, fromto	C .	
No. 3. fromto	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
12190	12260	70	SD/SLT ST: GY, WHT, VF-FG, S. Ang - S. Rnd Friable, Oil Stain & good Flvor. (50%)				
			Kerceived Mabbs OCD				