

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

25-27147

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Re-Entry

7. Lease Name or Unit Agreement Name

Getty 28 State

2. Name of Operator  
Parker & Parsley Development L.P.

8. Well No.

1

3. Address of Operator  
P.O. Box 3178, Midland, TX 79702

9. Pool name or Wildcat

Wildcat (Bone Spring)

4. Well Location  
Unit Letter J : 1980 Feet From The South Line and 1680 Feet From The East Line

Section 28 Township 24S Range 33E NMPM Lea County

10. Date Spudded 11/20/96 11. Date T.D. Reached 1/17/97 12. Date Compl.(Ready to Prod.) 2/17/97 13. Elevations(DF & RKB, RT, GR, etc.) 3505.5 KB; 3485.5 GL 14. Elev. Casinghead

15. Total Depth 16,225 16. Plug Back T.D. 12,340 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By X Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
12,204 - 12,242 3rd Bone Spring 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
None 22. Was Well Cored  
No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	1014	17 1/2	1200 sx	225 sx circ
9 5/8	36#	5000	12 1/4	2395 sx	300 sx circ
7	26#	12,900	8 1/2	2350 sx	TOC 2335

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2	12,583	16,224	600 sx	2 7/8	12,286	

26. Perforation record (interval, size, and number)  
12,204 - 12,242 (.5") (38 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12204-242</u>	<u>1000 gals 10% NEFF; 60,000 gals</u>
	<u>30# + 89,000# 20/40 interprop</u>

### 28. PRODUCTION

Date First Production 2/17/97 Production Method (Flowing, gas lift, pumping - Size and type pump) pmp/2 1/2x1 1/4x4x30x34 RHAC Well Status (Prod. or Shut-in) Producing

Date of Test <u>2/25/97</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>95</u>	Gas - MCF <u>116</u>	Water - Bbl. <u>16</u>	Gas - Oil Ratio <u>122</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented Test Witnessed By \_\_\_\_\_

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael Lyon Printed Name Michael Lyon Title Operation Engineer Date 3/31/97

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

T. Anhy	1170
T. Salt	1550
B. Salt	5112
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	12470
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	5140
T. Bone Springs	9085
T. 1st Bone Spring SD	10030
T. 2nd Bone Spring SD	10722
T. 3rd Bone Spring SD	11860
T.	

## Northeastern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_ 12190  
T. \_\_\_\_\_ 12260  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from..... to .....

No. 4, from..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to .....feet .....

No. 2, from.....to .....feet .....

No. 3, from.....to .....feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
12190	12260	70	SD/SLT ST: GY, WHT, VF-FG, S. Ang - S. Rnd Friable, Oil Stain & good Flvor. (50%)				