

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 4-WIO's
1-File 1-Laura Richardson
1-Engr. Jim 1-Foreman-CK

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5111	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty 28 State
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1680</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat E. Triste Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3487.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Pull 2 3/8" tubing.
- Set CIBP at + 8280' with 30' cement on top.
- Cut 7" csg. at + 2300' (cement top @ 2335') and pull. *← in cased hole a plug every 3000 ft*
- TIH with 2 3/8" tubing and set 100' cement plug 2350-2250', tag cement. *Need plug approx 5200 ft*
- Raise up and spot plug 1100-1000'.
- Set 10 sxs. surface plug and install dry hole marker.
- Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE September 27, 1982

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 30 1982

CONDITIONS OF APPROVAL, IF ANY: