

|                                         |                                     |
|-----------------------------------------|-------------------------------------|
| OPERATOR                                |                                     |
| PRODUCTION OFFICE                       |                                     |
| City/State                              |                                     |
| Getty Oil Company                       |                                     |
| Address                                 |                                     |
| P.O. Box 730 Hobbs, NM 88240            |                                     |
| Reason(s) for filing (Check proper box) |                                     |
| New Well                                | <input checked="" type="checkbox"/> |
| Recompletion                            | <input type="checkbox"/>            |
| Change in Ownership                     | <input type="checkbox"/>            |
| Change in Transporter of:               |                                     |
| Oil                                     | <input type="checkbox"/>            |
| Casinghead Gas                          | <input type="checkbox"/>            |
| Dry Gas                                 | <input type="checkbox"/>            |
| Condensate                              | <input type="checkbox"/>            |

HUWACHICO OIL CORPORATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

- |                          |                         |
|--------------------------|-------------------------|
| 5 - NMOCD - Hobbs        | 1 - JM - Engr.          |
| 1 - Midland - Admin Unit | 1 - Southland - Midland |
| 1 - File                 | 1 - Amoco - Houston     |
|                          | 1 - Amoco - Hobbs       |

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 2/1/82  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**

If change of ownership give name  
and address of previous owner

|                                  |          |                                        |                                        |
|----------------------------------|----------|----------------------------------------|----------------------------------------|
| 1. DESCRIPTION OF WELL AND LEASE |          | East Irute Draw Delaware R-6967 5-1-82 |                                        |
| Lease Name                       | Well No. | Pool Name, including Formation         | Kind of Lease                          |
| Getty 28 State                   | 1        | Undesignated Mildcat                   | State, Federal or Fee                  |
| Location                         |          | L-5111                                 |                                        |
| Unit Letter                      | J        | 1980 Feet From The                     | South Line and 1680 Feet From The East |
| Line of Section                  | 28       | Township                               | 24-S Range 33-E, NMCA, Lea County      |

|                                                                                                                          |                                  |                                                                          |      |
|--------------------------------------------------------------------------------------------------------------------------|----------------------------------|--------------------------------------------------------------------------|------|
| 2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS                                                                     |                                  | Address (Give address to which approved copy of this form is to be sent) |      |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Western Crude Oil, Inc. (Trucks) | P.O. Box 1142, Midland, TX 79702                                         |      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Transwestern Pipeline Co.        | P.O. Box 2521, Houston, TX 77001                                         |      |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit                             | Sec.                                                                     | Twp. |
|                                                                                                                          | J                                | 28                                                                       | 24-S |
|                                                                                                                          |                                  |                                                                          | 33-E |
|                                                                                                                          |                                  |                                                                          | No   |

If this production is commingled with that from any other lease or pool, give commingling order number:

|                                      |                            |                                    |          |                 |          |              |                   |        |           |             |              |
|--------------------------------------|----------------------------|------------------------------------|----------|-----------------|----------|--------------|-------------------|--------|-----------|-------------|--------------|
| 3. COMPLETION DATA                   |                            | Designate Type of Completion - (X) |          | Oil Well        | Gas Well | New Well     | Workover          | Deepen | Plug Back | Same Res't. | Prod. Res't. |
|                                      |                            | X                                  |          | X               |          | X            |                   |        |           |             |              |
| Date Spudded                         | 12/5/80                    | Date Compl. Ready to Prod.         | 10/23/81 | Total Depth     | 16,225'  | P.D.T.D.     | 8,890'            |        |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | 3485.5' GL                 | Name of Producing Formation        | Delaware | Top Oil/Gas Pay | 8331'    | Tubing Depth | 8243'             |        |           |             |              |
| Perforations                         | 8331 - 8679' 75 (5") holes |                                    |          |                 |          |              | Depth Casing Shoe | 16,225 |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                            |                                    |          |                 |          |              |                   |        |           |             |              |
| HOLE SIZE                            |                            | CASING & TUBING SIZE               |          | DEPTH SET       |          | SACKS CEMENT |                   |        |           |             |              |
| 17 1/2                               |                            | 13 3/8                             |          | 1,014           |          | 1200         |                   |        |           |             |              |
| 12 1/4                               |                            | 9 5/8                              |          | 5,000           |          | 2395         |                   |        |           |             |              |
| 8 1/2                                |                            | 7                                  |          | 12,900          |          | 2350         |                   |        |           |             |              |
|                                      |                            | 2 3/8                              |          | 8,243           |          |              |                   |        |           |             |              |

|                                                                                                                                                                                      |          |                                               |                 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------------------------------------------|-----------------|
| 4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |          | OIL WELL                                      |                 |
| Date First New Oil Run To Tanks                                                                                                                                                      | 10/23/81 | Date of Test                                  | 12/6/81         |
| Length of Test                                                                                                                                                                       | 24 hrs.  | Producing Method (Flow, pump, gas lift, etc.) | Pump            |
| Actual Prod. During Test                                                                                                                                                             | 154      | Tubing Pressure                               | Casing Pressure |
|                                                                                                                                                                                      |          | Choke Size                                    |                 |
|                                                                                                                                                                                      |          | Water - Bbls.                                 | Gas - MCF       |
|                                                                                                                                                                                      |          | 1                                             | 153             |

|                                  |  |                           |  |                           |                      |                       |
|----------------------------------|--|---------------------------|--|---------------------------|----------------------|-----------------------|
| GAS WELL                         |  | Actual Prod. Test-MCF/D   |  | Length of Test            | Lbbs. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) |  | Tubing Pressure (Shut-in) |  | Casing Pressure (Shut-in) | Choke Size           |                       |

|                                                                                                                                                                                                              |  |                                                                                                                                                                                            |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 5. CERTIFICATE OF COMPLIANCE                                                                                                                                                                                 |  | OIL CONSERVATION COMMISSION                                                                                                                                                                |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED _____, 19                                                                                                                                                                         |  |
| Dale R. Crockett                                                                                                                                                                                             |  | Orig. Signed By                                                                                                                                                                            |  |
| (Signature)                                                                                                                                                                                                  |  | Jerry Seaton                                                                                                                                                                               |  |
| Area Superintendent                                                                                                                                                                                          |  | TITLE                                                                                                                                                                                      |  |
| 12/7/81                                                                                                                                                                                                      |  | Dist. 1, Supv                                                                                                                                                                              |  |
| (Data)                                                                                                                                                                                                       |  | This form is to be filed in compliance with RULE 1104.                                                                                                                                     |  |
|                                                                                                                                                                                                              |  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravity tests taken on the well in accordance with RULE 111. |  |
|                                                                                                                                                                                                              |  | All sections of this form must be filled out completely for allowable on new and recompleted wells.                                                                                        |  |
|                                                                                                                                                                                                              |  | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.                                                   |  |