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LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-R.W. Blohm-Midland
1-W.A. Frnka-Tulsa
1-File

1-JM-Engr.
1-Southland-Midland
1-Amoco-Houston
1-Amoco-Hobbs

50. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5111

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

6. Name of Operator
GETTY OIL COMPANY

7. Unit Agreement Name

8. Name of Lease Name
Getty 28 State

1. Address of Operator
P.O. Box 730, Hobbs, NM 88240

9. Well No.
1

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1680 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 33E N.M.P.M.

10. Field and Pool, or Wellbore
Undesignated (ND)

15. Elevation (Show whether DF, RT, CR, etc.)
3485.5 G.L.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/15/81 Drilled 8½" hole to 12,900'. Ran 110 jts. of 7" 26# S-95 casing and 191 jts. of 7" 26# N-80 casing and set @ 12,900' and Halliburton cemented as follows:

FIRST STAGE: 700 sacks Lite; tailed in with 200 sacks Class "H" cement. Total cement 900 sacks. Plug down @ 3:30 p.m.
SECOND STAGE: 750 sacks Lite, 10# gilsonite, .3% Hylad-4, ¼# Flocele. Tailed in with 200 sacks Class "H" cement, .3% Hylad-4. Total cement-950 sacks. Plug down @ 8:15 a.m.
THIRD STAGE: 400 sacks Lite, 5# salt. Tailed in with 100 sacks Class "C" cement. Total cement-500 sacks. Plug down @ 1:00 p.m. Cement did not circulate. Worth Well ran Temperature Survey and found top of cement at 2335'.

Total cement 2350 sacks - 3 stages. Waiting on cement.

1/18/81 Pressured up on casing to 1500# for 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/20/81

APPROVED BY Jerry Seibert TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: