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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs (Lea Co.)
 1-W. A. Frnka-Tulsa
 1-R. W. Blohm-Midland
 1-JM-Engr
 1-File

30-025-27147

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L 5111
7. Unit Agreement Name
8. Farm or Lease Name Getty 28 State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Morrow
12. County Lea
19. Proposed Depth 16,700'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3485.5 G.L.
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor McVay Rig #10
22. Approx. Date Work will start Immediately

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. Box 730, Hobbs, NM 88240
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1680 FEET FROM THE FEL LINE OF SEC. 28 TWP. 24S RGE. 33E NMPM
12. County Lea
19. Proposed Depth 16,700'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3485.5 G.L.
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20"	94	40'	Ready Mix	Surface
17 1/2	13 3/8"	48	1000'	900 sxs.	Surface
12 1/4	9 5/8"	36	5200'	1900 sxs.	Surface
8 1/2	7"	23 & 26	12600'	1900 sxs.	Surface
6 1/8	4 1/2"	13.5	12300-16700	600 sxs.	Liner Top

- The subject well will be drilled from surface to 12,600 with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running casing. The mud will be a 10-14 ppg inverted oil base low solids low fluid loss mud from 12,600 to 16,700' (TD).
- The pump and plug method will be used in cementing all strings of casing. The 13 3/8" and 9 5/8" casing will be cemented to the surface. The 7" will be cemented to at least 4000'. The 4 1/2" casing will be set at TD with the top approximately at 12,300' inside the 7" casing and cemented from bottom to top.
- See attachment for BOP program.

APPROVAL VALID FOR 90 DAYS
 PERMIT EXPIRES 2/16/81
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 11/14/80
 (This space for State Use)

APPROVED BY Leslie A. Clement TITLE OIL & GAS INSPECTOR DATE _____
 CONDITIONS OF APPROVAL, IF ANY: