

COUNTY **LEA** FIELD **Wildcat** STATE **NM**
OPR **GETTY OIL CO.** API **30-025-27147**
NO **1** LEASE **Getty "28" State** MAP
Sec 28, T24S, R33E CO-ORD
1980 FSL, 1680 FEL of Sec **2-2-46 NM**
26 mi SE/Halfway SPD **12-4-80** CMP **12-6-81**

CSG	WELL CLASS: INIT D FIN WSD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-1014-1200 sx				
9 5/8-5000-2395 sx				
7-12,900-2350 sx				
4 1/2-1nr-12,583-16,225-600	SX			
2 3/8-8243				
	TD 16,225 (MRRW)	PHD	8890	

IP (Delaware) Perfs 8331-8679 P 1 BOPD + 153 BW. Pot based on 24 hr test. GOR TSTM; gty 38.6

CONTR **McVay #10** OPRSTEV **3485 GL, 3505 KB** sub-s **17**

F.R. 11-24-80
PD 16,700 RT (Delaware)
2-13-82 AMEND FIELD & ZONE: Formerly reported as Undesignated (Morrow)
12-8-80 TD 1014; WOC
12-15-80 Drlg 4890
1-5-81 Drlg 10,489
1-12-81 Drlg 12,650
1-19-81 TD 12,900; NU BOPS
1-26-81 Drlg 13,208
2-2-81 Drlg 13,527
2-9-81 Drlg 13,861
2-23-81 Drlg 14,465
3-2-81 Drlg 14,680
3-9-81 Drlg 14,941
3-16-81 TD 15,287; Rmg
3-23-81 Drlg 15,622
3-30-81 Drlg 15,998

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EA
GETTY OIL CO.

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4-6-81 TD 16,225; Circ
4-13-81 TD 16,225; Rng Tbg
4-20-81 TD 16,225; MORT
4-27-81 TD 16,225; Tstg "Tight"
Perf (Morrow) 15,827-831, 15,842-847 w/2 SPF
Acid (15,827-847) 5500 gals
5-4-81 TD 16,225; SI
5-11-81 TD 16,225; Tstg
5-18-81 TD 16,225; SD
5-22-81 TD 16,225; Rng Swab
6-1-81 TD 16,225; Swbg
6-8-81 TD 16,225; PBD 15,750; Tstg
CIBP @ 15,750
Perf (Morrow) 15,508-600 (overall) 2-2-46 NM

6-15-81 TD 16,225; PBD 15,750; Tstg
Acid (15,508-600) 10,000 gals
6-22-81 TD 16,225; PBD 15,390; Tstg
CIBP @ 15,390
Perf (Morrow) 15,091-100 w/2 SPF
Acid (15,091-100) 2000 gals
6-26-81 TD 16,225; PBD 15,390; Tstg
Acid (15,091-100) 5000 gals
7-6-81 TD 16,225; PBD 14,555; Tstg "Tight"
BP @ 14,555
7-13-81 TD 16,225; PBD 14,555; Prep Treat
Perf (Atoka) 14,248-255 w/2 SPF
7-20-81 TD 16,225; PBD 13,690; Sptg Acid
Acid (14,248-255) 2500 gals
CIBP @ 13,690

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7-27-81 TD 16,225; PBD 13,690; Swbg
Perf (Wolfcamp) 13,504-510, 13,518-521 w/2 SPF
Acid (13,504-521) 2000 gals
Perf (Wolfcamp) 13,149-246 w/2 SPF
8-3-81 TD 16,225; PBD 13,690; Tstg
Acid (13,149-521) 3000 gals
Frac (13,149-521) 30,000 gals + 15,000# sd
8-17-81 TD 16,225; PBD 13,690; DOC
Sqzd (13,149-521)
8-25-81 TD 16,225; PBD 13,690; Tstg "Tight"
DOC to 13,690
Perf (Wolfcamp) 12,390-554 (overall)
8-31-81 TD 16,225; PBD 13,690; Tstg "Tight"

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8-31-81 Continued
Perf (Wolfcamp) 12,204-242 (overall)
9-8-81 TD 16,225; PBD 13,690; Tstg "Tight"
Acid (12,204-554) 15,000 gals
9-15-81 TD 16,225; PBD 13,690; SI
9-21-81 TD 16,225; PBD 9503; "Tight"
CIBP @ 9503
Perf (Bone Spring) 9098-9162 (overall)
9-29-81 TD 16,255; PBD 9503; Swbg
Acid (9098-9162) 3000 gals
Frac (9098-9162) 40,000 gals + 115,000# sd
10-5-81 TD 16,225; PBD 8890; Tstg
CIBP @ 8890
Perf (Delaware) 8331-8679 (overall)
10-12-81 TD 16,225; PBD 8890; Rng rods
Acid (8331-8679) 7500 gals + 210,000 SCF N2

2-2-46 NM

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10-19-81 TD 16,255; PBD 8890; RUP
10-27-81 TD 16,225; PBD 8890; Ppg
12-6-81 TD 16,255; PBD 8890; WOSP
Ppd 1 BO + 153 BW (8331-8679)
2-8-82 TD 16,225; PBD 8890; Complete
Delaware Discovery, No Suggested Field Name
LOG TOPS: Rustler 1170, Lamar 5111, Cherry
Canyon 6404, Bone Spring 9089, Wolfcamp 11,996,
Strawn 14,026, Atoka 14,208, Morrow 15,070,
Morrow Clastics 15,330
LOGS RUN: CRL, CNDL, BHC, ACSL, DILL, MLAT, DI
BHT 160 deg @ 12,892, 205 deg @ 16,218
Rig Released 4-20-81 2-2-46 NM
2-13-82 COMPLETION ISSUED IC 30-025-70567-80

Q+3 - NMOCD, P.O. Box 1980
Hobbs, NM 88240
1 - Midland Admin Unit

1 - Engr. JIM
1 - Foreman
C. Kingston

SOUTH-LAND-MIDLAND
3 - WIO's - AMOCO-HOBBS & HOUSTON (State)
1 - File
1-LAND DEPT-HOW

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

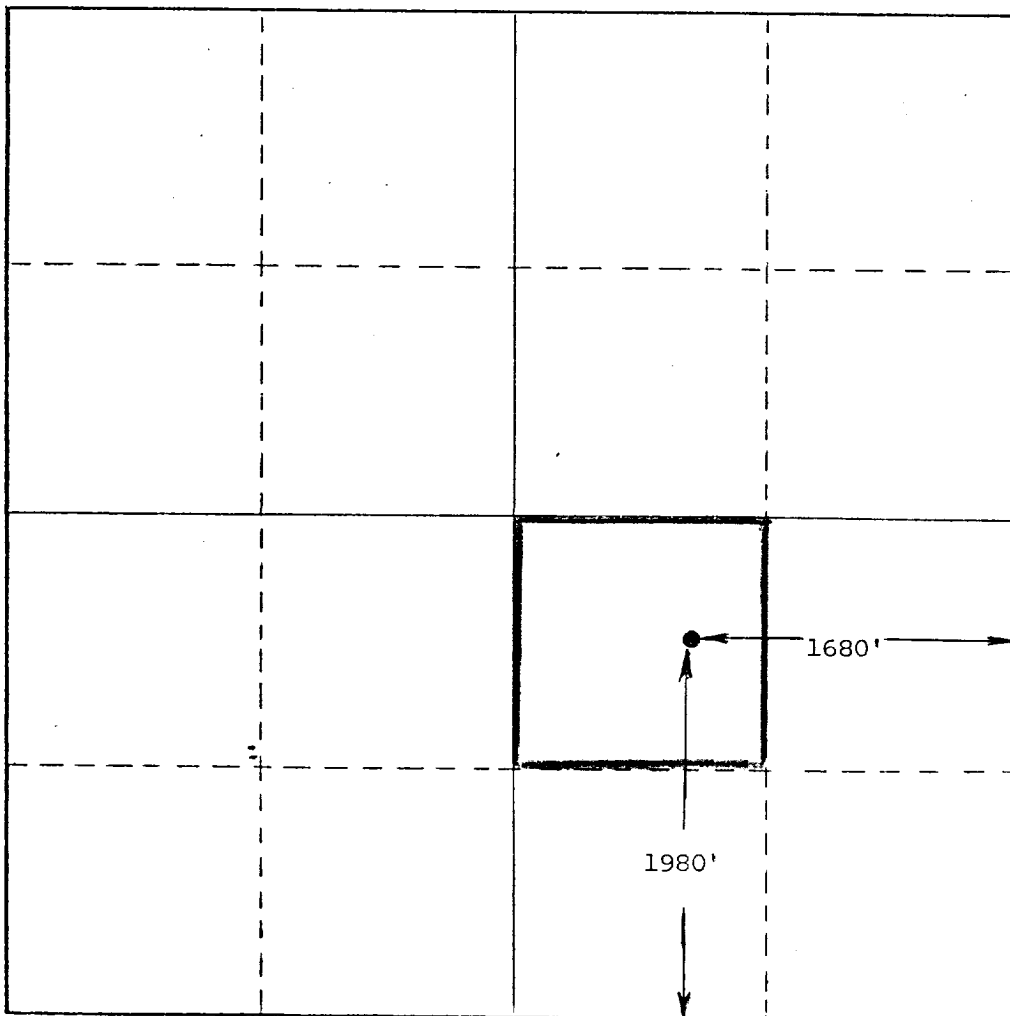
Operator Getty Oil Company			Lease GETTY 28 STATE			Well No. 1
Unit Letter J	Section 28	Township 24-SOUTH	Range 33-EAST	County Lea		
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1680 feet from the EAST line						
Ground Level Elev. 3485.5	Producing Formation DELAWARE		Pool UNDESIGNATED		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Name

for Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

DECEMBER 15, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.