

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS\*

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Quay Valley, Inc.

3. Address and Telephone No.

PO Box 10280, Midland, TX 79702 (915) 687-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C  
660' FNL & 1650' FWL  
Section 31, T-26-S, R-33-E

5. Lease Designation and Serial No.

LC-02791 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North El Mar

8. Well Name and No.

North El Mar Unit #40

9. API Well No.

30-025-08439

10. Field and Pool, or Exploratory Area

El Mar Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request TA Approval

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

April 30, 1997: Tested casing. Copy of chart and report attached.  
Requesting TA approval.

These wells were T&A'd when we acquired them from Conoco, Inc.  
Quay is in the process of recertifying the NEMU as a Tertiary  
Recovery by Micro Emulsion and this well will need to be  
evaluated for productivity after the flood is in progress.  
This is expected to be done the first half of 2000.

TA Approved For 12 Month Period  
Ending 1/24/2000

14. I hereby certify that the foregoing is true and correct

Signed Cindi Pulliam

Title Agent

Date 12/6/99

(This space for Federal use only) JOE G. LARA

Approved by  
Conditions of approval, if any:

Title Petroleum Engineer

Date 1/24/2000