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(Revised 7/1/63)
(Form C-106)NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYContinental Oil Company
(Company or Operator)Payne
(Lease)

Well No. 10, in NE 1/4 of NW 1/4, of Sec. 31, T. 26-S, R. 33-E, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 660 feet from North line and 1650 feet from West line

of Section 31-26S-33E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-31-60, 19 Drilling was Completed 6-13-60, 19

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3101 KB
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4666' to 4671' No. 4, from to
No. 2, from 4673' to 4677' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	329	Guide			
4 1/2	9.5#	New	4773	Float		4666-71'	oil
						4673-77'	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	339	175	Pump & Plug		
6 3/4	4 1/2	4757	925	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/500 gals acid, fraced W/3000 gals crude, 2000 lbs SD, 150 lbs Adomite W/20 Ball Sealers.

Result of Production Stimulation IP PER 30 bbls 40 deg grav oil, 53 BW in 24 hrs, open chk, W/10 MCFOPD GOR 333, DOR 30 BO. Est. daily allow 30 BO.

0/4 NMPCC WAM File

Depth Cleaned Out

JOED OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4757 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-26-60, 19.

OIL WELL: The production during the first 24 hours was 83 barrels of liquid of which 36% was
was oil; % was emulsion; 64% water; and % was sediment. A.P.I.
Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 643'
T. Salt 1058'
B. Salt 4396'
T. Dela. LM 4619'
T. Dela. SD 4659'
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	643		Surface Caliche & Red Beds				
643	1058		Anhydrite				
1058	4396		Salt & Anhydrite				
4396	4619		Anhydrite				
4619	4659		Delaware Lime				
4659	4757		Delaware Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

R. A. Carlile 6-29-60
(Date)

Company or Operator Continental Oil Company

Address Box 68

Name R. A. Carlile

Position or Title Alternate for District Superintendent