

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
Name of Operator  
Texaco Exploration & Production Inc.  
Address and Telephone No.  
P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191  
Location of Well (Footage, Sec., T., R., M., or Survey Description)  
650' FNL & 1980' FEL, Unit Letter G  
Sec. 33, T-26-S, R-33-E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
NM-02965-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Federal 33

8. Well Name and No.  
Federal 33 #1

9. API Well No.  
30 025 27154

10. Field and Pool, or Exploratory Area  
Undesignated Wolfcamp

11. County or Parish, State  
Lea, New Mexico

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- . MIRU w/DA&S P&A Equipment. Starting date 10-7-87.
- . ND Tree, NU BOP, Rel pkr & filled csg w/10# brine.
- . Set 7" CIBP @ 11,950', capped w/7 sxs Class H cmt, TOC @ 11,910'.
- . TIH w/tbg, circ csg w/10# gelled water, Spt. 40 sxs Class H cmt from 8819' to 8650'.
- . Spt 30 sxs Class H cmt from 4951' to 4831'. Cut csg @ 3500, ND BOP & CSH EAD.
- . Pulled on 7" csg w/spear, NU 8" BOP, laid down 83 jts 7" 26# N-80 csg.
- . TIH w/ 2 3/8" tbg. to 3600', spotted 80 sxs Class H cmt form 3600 to 3400'.
- . Tagged TOC @ 3373'. Spotted 60 sxs Class H cmt form 849 to 749'.
- . Spotted 22 sxs Class H cmt form 75' to surface.
- 0. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 10-15-87.

Jack Johnson and Bill McManus with BLM witnessed all plugging procedure.

Approved as to plugging of the well bore,  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Engr. Asst. Date: 9-24-91

Space for Federal or State office use

Approved by: [Signature] Title: [Signature] Date: 10-6-91

Conditions of approval, if any:

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

30-025-27154-01 01/26/91

RECEIVED

001 08 1991

088  
HOBBS OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM02965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wolfcamp

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

33, T26S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter G, 1650 feet from the North line and 1980 feet  
from the East line

14. PERMIT NO.

30-025-27154

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3251' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

- 1) MIRU workover unit and BOP. Kill well w/10# gelled brine. Keep hole full w/10# gelled brine throughout procedure.
- 2) Release the 7" packer, establish circulation to assure that well is killed.
- 3) TOH w/2-3/8" tubing and packer.
- 4) Run 7" CIBP on wireline and set at 11,950'. Dump 7 sacks Class "H" cement on top of the CIBP.
- 5) TIH w/tubing. Spot a 30 sack Class "H" plug from 8,800' to 8,700'. Pull 6 joints and reverse out.
- 6) Pull tubing uphole. Spot a 30 sack Class "H" plug from 4,950' to 4,850'. Pull 10 joints and reverse out.
- 7) TOH w/tubing.
- 8) cut off 7" casing at 3,500'. Pull 7" casing.
- 9) TIH w/tubing to 3,600'. Spot a 80 sack Class "H" plug from 3,600' to 3,400'.
- 10) Pull tubing uphole. Spot a 60 sack Class "H" plug from 855' to 755'.
- 11) Pull uphole. Spot a 22 sack Class "H" plug from 73' (50' from G.L.) to surface.
- 12) Install marker, rig down, and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Admin. Supervisor DATE 01/26/87

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE 2.2.87

\*See Instructions on Reverse Side



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