

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

UNITED STATES DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>									
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>		DIFF. RESER. <input type="checkbox"/>		Other <input type="checkbox"/>					
2. NAME OF OPERATOR GETTY OIL COMPANY <i>Lejac Prods. Inc.</i>																	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M. 88240																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. G, 1650 FNL & 1980 FEL At top prod. interval reported below At total depth																	
14. PERMIT NO. _____ DATE ISSUED _____																	
15. DATE SPEUDED 11/23/80				16. DATE T.D. REACHED 3/28/81				17. DATE COMPL. (Ready to prod.) (4/17/85)				18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 3227.6' GL				19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 16180				21. PLUG, BACK T.D., MD & TVD (12650)				22. IF MULTIPLE COMPL., HOW MANY* -				23. INTERVALS DRILLED BY ROTARY TOOLS 0-16,180'				CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,021-12,342 Wolfcamp														25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL														27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
13 3/8		48		805		17 1/2		900									
9 5/8		36		4900		12 1/4		5200									
7		23 & 26		13025		8 1/2		1500									
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD							
4 1/2		12,695		16,180		510				SIZE 2 3/8		DEPTH SET (MD) 11,346		PACKER SET (MD) 11,346			
31. PERFORATION RECORD (Interval, size and number)																	
12,021-12,342' - 2 JSPF in 3 runs (114 shot)																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED									
12,021-12,342'								8500 gal 15% NEEF with 1000 SCF-N2/bbl & 200 BS'S.									
33. PRODUCTION																	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST 5/2/85		HOURS TESTED 24		CHOKE SIZE WO		PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—MCF. 1 MCF		WATER—BBL. -0-		GAS-OIL RATIO ACCEPTED FOR RECORD			
FLOW. TUBING PRESS. 630		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. -0-		GAS—MCF. 1		WATER—BBL. -0-		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																	
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <i>W.B. L...</i>				TITLE <i>Dist. Opr. Mgr.</i>				DATE <i>5/3/85</i>				CAPISAD, NE., MEXICO					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
GETTY OIL COMPANY *Tedaco Prod. Inc.*

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr G, 1650 FNL & 1980 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☒  
☐  
☒  
☐

5. LEASE

NM-02965A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FED 33

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-26S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3227.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ABANDONED THE STRAWN AND RECOMPLETED IN WOLFCAMP

1. Rigged up. Pulled tbg. installed BOP.
2. Set CIBP at 14,846'. Dumped 40' cnt. on top.
3. Set CIBP at 12,680' and set. Dumped 30' cnt. on top.
4. Perfed Wolfcamp zone with 2 JSPF in 3 runs. #1: 12,206-11', 12,219-22', 12,324-34', 12,336-42'. #2: 12,201-03', 12,129-32', 12,111-15', 12,101-04', 12,094-97', 12,087-89', 12,083-86'. #3: 12,021-22', 12,027-30', 12,032-35' and 12,040-46'. (114 shots).
5. Acidized 12,021-342' with 8500 gal 15% NEFE with 1000 SCF-N2/bbl. and 200 BS'S. Flush with 61 bbls. KCL with 1000 SCF/bbl.
6. Placed well on production. 24 hour test 5/2/85 - 0 - BO, 1 - MCF, 0 - BW, FTP - 630.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Loh TITLE DIST. OPER. MGR. DATE 5-6-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1985

\*See Instructions on Reverse Side

CARLSBAD, N.E., MEXICO

*Underlying*  
*2 A Strawn*  
*6/12/87*