| Dec. 1973   | Form Approved.  Budget Bureau No. 42-R1424                                  |
|---|---|
| UNITED STATES   | 5. LEASE  |
| DEPARTMENT OF THE INTERIOR  | NM-02965A   |
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different   | 7. UNIT AGREEMENT NAME  |
| reservoir. Use Form 9–331–C for such proposals.)  | 8. FARM OR LEASE NAME   |
| 1. oil gas 🖼  | Federal 33  |
| well well other  2. NAME OF OPERATOR  | 9. WELL NO.   |
| Getty Oil Company   | 10. FIELD OR WILDCAT NAME   |
| 3. ADDRESS OF OPERATOR  | Undesignated  |
| P. O. Box 730, Hobbs, NM 88240  | 11. SEC., T., R., M., OR BLK. AND SURVEY OF                                 |
| <ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>   | AREA Sec. 33 T-26-S R-33-E  |
| AT SURFACE: Unit Ltr. G, 1650' FNL & 1980' FEI AT TOP PROD. INTERVAL:   | 12. COUNTY OR PARISH 13. STATE Lea NM                                       |
| AT TOTAL DEPTH:   | 14. API NO.   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,   |   |
| REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:   | 15. ELEVATIONS (SHOW DF, KDB, AND WD 3227.6' GL                             |
| SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)   | (NOTE: Report results of multiple completion or zone change on Form 9–330.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent | roctionally drilled give exhausters (see the con-                           |
| We propose to abondon the Strawn and recomple   | te in Wolfcamp as follows:  |
| 1. Rig up set CIBP @ 14,940' w/35' cement on  |   |
| 2. Pull 4 1/2" tieback liner 0-12,671'.   |   |
| 3. Set packer and 2 $3/8$ " tbg @ $\pm 11,950$ '.   |   |
| 4. Selectively perforate Wolfcamp 12,021-12   | ,334'.  |
| 5. Stimulate with $\pm$ 8,500 gal of acid and ni  | trogen if necessary.  |
| 6. Place well on production.  | •   |
| Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Area Superinte   | Set @Ft.  |
| Date R. Clockett  |   |
| (This space for Federal or State office  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:   | DATE 9-25-84  |

RECEIVED

SEP 26 1984

HURS CHOICE