

Form 9-331
Dec. 1973

1-JA, 1-BB

N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES BOX 1930
DEPARTMENT OF THE INTERIOR MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. G, 1650 FNL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM-02965A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

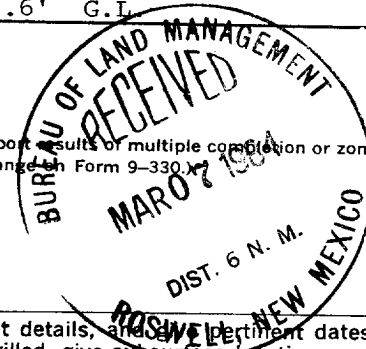
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-26S, R-33E12. COUNTY OR PARISH
Lea13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3227.6' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/84 Install BOP. Load tbg. w/ 10# brine. PB 15,700, perfs 15,280-15,638, pkr @ 14,90.
2/7/84 Release on-off tool. Circ. hole. Pulled 487 jts. 2 3/8" tbg. Ran 3 5/8" cutrite shoe to 7643'.
2/8/84 TIH w/ mill shoe. Milled 14,929'-30'. Circ. clean.
2/9/84 Pulled mill shoe. Recovered 1.3' of pkr. Ran 3 5/8" cutrite shoe to 7654'.
2/10/84 TIH w/ 3 5/8" mill shoe. Mill pkr 14,930 1/2 - 14,972'. Circ. gas.
2/11/84 Pushed pkr to 15,471'. Circ. clean. Pulled mill. Ran 3.68" gauge ring, set down @ 15,135'. Ran 3.608" ring, set down @ 15,135'. Ran 3 5/8" flat bottom mill to 7640
2/13/84 Ran 3 5/8" mill. Tight spot @ 15135'. Ran to 15476'. Pulled mill. Ran CIBP and attempted to set @ 15200'. Did not set. Pulled plug (6 hours).
*Received approval from BLM Mr. Armando Lopez, February 13, 1984 to set plug higher due to problem with the tight casing.
2/14/84 Set CIBP @ 15132'. Dump 35' cmt. New plug back 15097'. Ran pkr w/on-off tool to 4960'.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald R. Stinson TITLE Area Superintendent DATE March 6, 1984

by Dale R. Stinson FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

MAY 1 1984

Carlsbad,

NEW MEXICO

See Instructions on Reverse Side

(un. 1004) 1 m

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2/15/84

Ran total of 483 jts 2 3/8" N-80 set 4 1/2" Otis pkr @ 14798'. Release on-off tool. Displace hole w/ 10# treated brine. Installed wellhead. Ran strip log 15074-14683'.

2/16/84

Swab fluid to 7000'. Perf Strawn Upper Penn w/ 1 9/16" gun from 14968-60', 14978-15,000', 150220-30' 15040-46', total of 96 holes. FL @ 2700' after last run. Open to pit @ 3:00 P.M. Gas to surface in 2 hours. Fluid to surface in 4 1/2 hours. Left open over night. 10-15' flare on 1" choke, TP 10#.

2/17/84

Treated 4 1/2" perfs 14948-15046' - 96 holes w/ 5000 gallons of 10% HCL and 4000 gals CO2 and 138 balls. Flush w/ 33 bbls. Max 8480#, min 3800#, SI 6040#, rate 3 BPM, 15 min 6070#. Total load 286 bbls Flowing 6-8' flare.

2/18/84

2/21/84

Rigged down, moved out. Well is presently shut in for evaluation.

GPO : 1981 O - 347-166

RECEIVED

MAY 18 1984

O.C.D.
HOBBS OFFICE