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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-103 and C-116
Effective 1-1-65

O+4-NMOCD-Hobbs
1-Admin Unit-Midland
1-File

1-Engr.-JIM
1-CK-Foreman
1-Conoco-Hobbs
1-Conoco-Midland

Operator

Getty Oil Company

Address

P. O. Box 730 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Changes in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

Madera Lower Penn

DESCRIPTION OF WELL AND LEASE

Lease Name: Federal 33

Well No.: 1

Pool Name, including Formation: Undesignated Lower Penn

Kind of Lease: State, Federal or Fee

Lease No.: NM-02965-A

Location

Unit Letter: G; 1650 Feet From The North Line and 1980 Feet From The East

Line of Section: 33 Township: 26-S Range: 33-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒: Conoco, Inc. (Trucks)

Address (Give address to which approved copy of this form is to be sent): P. O. Box 2587, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒: United Gas Pipeline Company

Address (Give address to which approved copy of this form is to be sent): P. O. Box 1478, Houston, TX 77001

If well produces oil or liquids, give location of tanks: Unit: G Sec: 33 Twp: 26-S Rge: 33-E Is gas actually connected? Yes When: August 7, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X): Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded: 11/23/80 Date Compl. Ready to Prod.: 4/29/81 Total Depth: 16180 P.B.T.D.: 16136

Elevations (DF, RKB, RT, GR, etc.): 3227.6 GL Name of Producing Formation: Lower Penn Top Oil/Gas Pay: 15999 Tubing Depth: 15900

Perforations: 66 (.50") holes 2 spf @ 15999-16004, 16006-16, 16030-36, 16042-50 Depth Casing Shoe: 16180

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	805	900
12 1/4	9 5/8	4900	5200
8 1/2	7	13025	1500
6 1/8	4 1/2	12695-16180	510

TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Oil Well: 4 Pt. Test Submitted

Actual Prod. Test-MCF/D: 2,200 Length of Test: 3 hrs. Ebls. Condensate/MMCF: 8 Gravity of Condensate: 45.8

Flowing Method (first, back pr.): Flowing 4 Pt. Tubing Pressure (shut-in): 10,000# Casing Pressure (shut-in): Pkr. Choke Size: Various

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent

8/18/81

OIL CONSERVATION COMMISSION

APPROVED: SEP 21 1981

BY: Orig. Signed by Les Clements

TITLE: Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow- able even if not completed in whole.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.