P. O. BOX 1930

HOBBS, NEW MEXICO 88240

0+6	-	USGS	-	P.O.	Box	1857
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1 - Engr. Jim

-	Engr. Jim	1	-Laura	Richardson
-	Foreman CK	1	- File	Form Am

Form 9-331 D

Roswell, NM 88201

1

Form Approved. Budget Bureau No. 42-R1424

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			UNITED	STAT

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

5. LEASE NM-02965A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different

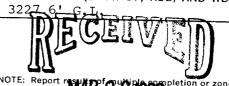
rese	rvoir. l	Jse Forr	n 9–331-	-C for s	uch proposals.)		
1.	oil well		gas well	K	other		
2.			OPERA				

- Getty Oil Company
- 3. ADDRESS OF OPERATOR
  - P.O. Box 730 Hobbs, NM 88240
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
  - AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT
TEST WATER SHUT-OFF			
FRACTURE TREAT		ī	
SHOOT OR ACIDIZE	XX	Ħ	
REPAIR WELL		Ħ	
PULL OR ALTER CASING		ñ	
MULTIPLE COMPLETE	$\Box$	ñ	
CHANGE ZONES	$\Box$	Ħ	
ABANDON*	$\overline{\Box}$	<u> </u>	

7. UNIT AGREEMENT NAME

- 8. FARM OR LEASE NAME Federal 33
- 9. WELL NO. 1
- 10. FIELD OR WILDCAT NAME Madera Lower Penn
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR
- Sec. 33, T26S, R33E 12. COUNTY OR PARISH 13. STATE Lea
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)



(NOTE: Report result por publiple completion or zone change and the 2008

DIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OF:

We are submitting our revised workover procedure:

- Rig up install BOP.
- Squeeze perfs 15,280-86'.
- Drill out cement and clean out well to 16,000'.
- 4. Set CIBP @ 15,975'and packers at + 15,835 and 15,100'.
- 5. Perforate Lower Penn 15,919-36'.
- Treat if necessary.

- If zone is non-commercial set CIBP @ 15,436 with 35' cement on top.
- Perforate 15,280-86'.
- 9. Treat if necessary.
- 10. Place well on production.

Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	

APPROVED is space or Federal or State office use)

1/ 1/1/2 TITLE Area Superintendent -March 25, 1983

Jul. APPROVED (Ois Sed) PETER W. CHESTERILE CONDITIONS OF APPROVAL IF ANY

...\_ DATE \_

(other)

MAR 2 9 1983

JAMES A. GILLHAMee Instructions on Reverse Side DISTRICT SUPERVISOR

## N. M. GIL CONS. POWMISSION

P. O. BOX 1980

0+6-MMS-Roswell, 1-File, 1-Engr. Jim, 1-Foreman CK, MEXICO 88240 hardson 1-JA 1-BW Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-02965A **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Federal 33 1. oil well X well other 9. WELL NO. 2. NAME OF OPERATOR Getty Oil Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Madera Lower Penn P.O. Box 730, Hobbs, NM 88240 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 33, T-26S, R-33E AT SURFACE: Unit Ltr. G, 1650 FNL & 1980 FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: . NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE 3 8 8 6 <del>1</del> <u>3</u> CHANGE ZONES ABANDON\* Restore production (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Verbal approval was secured by Mr. Peter Chester to proceed with the following: 1. Set CIBP at + 15690'. Squeeze perforations 15,280 - 86 and 15,630 - 38. Re-perforate 15,280 - 86 and 15,630 - 38. 3. Acidize well. Place well on production. FEB 4 1983 OIL & GAS MINERALS MGMT. SERVICE ムミ ROSWELL, NEW MEXICO JM/el Subsurface Safety Valve: Manu. and Type Set @ \_\_ 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Superintendentate February 1, 1983 (This space for Federal or State office use) CHESTER APPROVED (Orig. Sgd.) CONDITIONS OF APPROVAL, IF ANY: FEB 4 1983 FOR \*See Instructions on Reverse Side JAMES A. GILLHAM

DISTRICT SUPERVISOR

HORES OFFICE

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO. Set Instructions on Reverse Side

1-WLG 1-BB

1.0000, Nava Maria CO 88240

Form 9-331

Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1424  5. LEASE
DEPARTMENT OF THE INTERIOR	NM-02965-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Federal 33
Well Other	9. WELL NO.
2. NAME OF OPERATOR  Getty Oil Company	1
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 730 Hobbs, NM 88240	Madera Lower Penn
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 33. T269 D33E
AT SURFACE: Unit ltr. G, 1650' FNL & 1980' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NEI ONLY ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3227.6'GL
(other) Restore production - plug back ROSWELL, A	(NOTE: Report results of multiple completion or zone 1982 change on Form 9–330.)  GAS GICAL SURVEY EW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Verbal approval was secured by USGS Representa and perforate higher in the Madera Lower Penn	t to this work.)*
<ol> <li>A plug was set in permanent packer at 15,</li> <li>Set 4 1/2" packer at 14,900'.</li> </ol>	700 and tested to 3500 psi.
3. Perforate 2 SPF as follows: 15,280-86 an	d 15,630-38', total 32 holes.
This work resulted in restoring production to 1.3 MMCFGPD at 4100 psi, on January 31, 1982.	the Madera Lower Penn to
Subsurface Safety Valve: Manu. and Type	
ACCEPTED FOR DECORD	dent DATE2/4/82
ACCEPTED FOR RECORDs space for Federal or State office PETER W. CHESTER	ce use) DATE
CONDITIONS OF APPROVAL IF ANY 5 1982	DATE

## RECEIVED

FEB 28 1982

C.C.D HREES OFF.CE