

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY COPY TO O.G.C.

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME					
GETTY OIL COMPANY						---					
3. ADDRESS OF OPERATOR						5. FARM OR LEASE NAME					
P. O. Box 730, Hobbs, New Mexico 88240						Getty 33 Fed.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.					
At surface Unit Ltr. G, 1650 FNL, 1980 FEL						1					
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT					
At total depth						Undesignated Lower Pennsylvanian					
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
11/23/80		3/28/81		4/29/81		3227.6 GL		---			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
16,180		16,136		---		0-16,180		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
15,999-16,050 - Lower Pennsylvanian (see log for details)								Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
4 Arm HDT - Cyber Unit								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		805		17 1/2		900 SXS.		circ. 250 sxs.	
9 5/8		36		4900		12 1/4		5200 SXS.		circ. 250 sxs.	
7		23 & 26		13025		8 1/2		1500 SXS.		circ. 50 sxs.	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
4 1/2		12,695		16,180		510				2 3/8	
										DEPTH SET (MD)	
										15,900'	
										PACKER SET (MD)	
										15,900'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2/SPF - 15,999-16,004; 16,006-16, 16,030-36; 16,042-50 = 66 (.50") holes										DEPTH INTERVAL (MD)	
										7000-15,900	
										AMOUNT AND KIND OF MATERIAL USED	
										SCF N2	
										JUL 15	
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								Shut in	
4/29/81		Flowing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4/29/81		.25 hr.		10/64				1		*	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
7100#		packer				1		3000		1/2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										OIL GRAVITY-API (CORR.)	
vented											
35. LIST OF ATTACHMENTS										TEST WITNESSED BY	
*Choke cut out - gas was not measured, but estimated to be 3 MM										ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										ROGER A. CHAPMAN	
SIGNED _____										DATE JUL 17 1981	
Date R. Crockett										JUL 26/81	
TITLE Area Superintendent										U.S. GEOLOGICAL SURVEY	
										ROSWELL, NEW MEXICO	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	752	San, redbed	Anydrite	752	
Rustler Anhyd.	752	4922	Anydrite	Lamar	4922	
Lamar	4922	6000	Sand, dolomite, anydrite	Cherry Canyon	6000	
Cherry Canyon	6000	9380	Sand, dolomite	Bone Springs	9380	
Bone Springs	9380	11730	Sand, lime, shale	Wolfcamp	11730	
Wolfcamp	11730	15104	Lime, shale	Atoka	15104	
Lower Pennsylvanian	15104	16180	Sand, lime, chert, shale			

RECEIVED
JUL 28 1981
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT