5-USGS-Hobbs 1-JM-Engr. 1-Conoco-Midland
1-W.A. Frnka-Tulsa 1-File
1-R.W. Blohm-Midland 1-Conoco-Hobbs

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. G, 1650' FNL, 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-02960-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Federal "33"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T26S, R33E

12. COUNTY OR PARISH: Lea
13. STATE: NM

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3227.6 G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☒
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

RECEIVED
JAN 28 1981
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/9/81 Drilled 8½" hole to 13,025'. Ran 310 jts. 7" S-95 and N-80 23 and 26# LT&C casing and set @ 13,025', float shoe @ 13,025, float collar @ 12,975', DV @ 8878', and 2nd DV @ 4789'.

1/10/81 Halliburton cemented casing as follows:

1st stage: 275 sxs. Lite, 5# KCL, .6% Halad-22. Tailed in with 200 sxs. Class "H" cement with .6% Halad -22, .4% CFR-2, 5# KCL. Circulated 50 sxs. total cement 475 sxs.

2nd stage: 250 sxs. Lite, 10# gilsonite, .3% Halad-4, ¼#/sk. Flocele, and 200 sxs. Class "H" cement with .3% Halad 4. Did not circulate. Total cement 450 sxs.

3rd stage: 475 sxs. Lite, 5# salt, and 100 sxs. Class "C" Neat. Plug down @ 7:15 p.m. Total cement 575 sxs. Cement did not circulate. Waiting on cement. Total cement (3 stages) 1500 sxs.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
FEB 2 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Worth Well ran Temperatu : Survey and found the top of cement @ 3585'. Pressured up on casing to 1200# for 30 minutes, OK.