	LEA GETTY OIL C	0.	Undesignated l Federal "33" Sec 33, T26S, R33E	NM Page #2
•	4-6-81 4-13-81 4-20-81 4-27-81 5-4-81	TD 16,180; TD 16,180; TD 16,180; Perf (Morro	M1g PBD 16,136; NU BOP'S PBD 16,136; MORT PBD 16,136; SI PBD 16,136; SI "Tight" pw) 15,999-16,050 (overal)	11)
	5-11-81 6-15-81	TD 16,180; (Morrow) FC Flwd 796 MC Flwd 1057 M Flwd 1459 M	PBD 16,136; WO PLC PBD 16,136; Complete OUR POINT GAUGES: FGPD, chk NR, 42 mins, T CFGPD, chk NR, 42 mins, CFGPD, chk NR, 30 mins, CFGPD, chk NR, 30 mins, 6-3-44 N	TP 8400 TP 8275 TP 8000

6-15-81	Continued LOG TOPS: Rustler 752, Lamar 4922, Cherry Canyon 6000, Bone Spring 9380, Wolfcamp 11,730, Atoka 15,104, LOGS RUN: CNL, CBND, VD, GRL, BSL, DI, SONL, FOCL
6-20-81 9-5-81	BHT 96 deg @ 4752, 187 deg @ 16,025 Rig Released 4-13-81 COMPLETION ISSUED RE-ISSUE TO ADD CAOF, 4 POINT GAUGES & PLC

6-3-44 NM 1C 30-025-70569-80

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Petroleum _nfoi	rmation. RE	E-ISSUED COM	PLETION		of Reproduction Proceinted
COUNTYLEA	HEDUT	ndesignated		STATNM	
Contraction of the local data and the local data an	. CO.	•		<u>api 30-02</u>	25-27154
	ederal "33"			мар	
Sec 33, T2				(O-ORD	())))
1650 FNL.	1980 FEL of	Sec			44 NM
38 mi SE/H				80 (MP 7-12-	-81
(\$C		WELL CLASS:	INIT D FIN	DG LSE. CODE	
13 3/8-805-90	00 sx	FORMATION	DATUM	FORMATION	DATUM
9 5/8-4900-52	200 sx				
7-13,025-150	0 sx				
4 1/2 - 1nr - 12	,695-16,180-	510 sx			
4 1/2-tiebac	k-12,695-500	sx			
2 3/8-15 900		10,16,180	(MRRW)	PBD 16,1	
IP (Morrow) gty (Gas) .5	Perfs 15,999	-16,050 CAO 50; SIBHP 8	F 7254 MC 516	FGPD. GOR	Dry;

P.L.C. United Pipeline Co. CONTR Sharp #36 OPRALLY 3228 GL, 3251 KB Sub-s 22

	F.R. 11-24-80
	PD 16,400 RT (Morrow)
12-8-80	Drlg 4770
12-15-80	Drlg 6350
1-5-81	Dr1g 12,785
1-12-81	TD 13,000; Rng Csg
1-19-81	Drlg 13,510
1-26-81	Dr1g 14,008
2-2-81	Drlg 14,466
2-9-81	Dr1g 14,789
2-13-81	TD 14,928; Trip
2-23-81	Drlg 15,384
3-2-81	TD 15,468; Att to regain Circ on trip well
	started Flwg
3-9-81	Drlg 15,604
3-16-81	Dr1g 15,901
3-20-81	Drlg 16,073 $6-3-44$ NM
3-30-81	TD 16,180; Circ & Conu 6-3-44 NM

0+6-NMOCD-Hobbs l-File 1-Engr. Jim 1-Foreman 1 II O Maada - - •

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C. 128 Effective 1-1-65

					Flag section.	
erator Getty Oil	Company			Lease Federal 33		Well No.
it Letter	Section	Точ	wnship	1,1771031	ity	L
G	33		265	33E	Lea	
ual Footage Loc 1650	feet from th	ne No	rthline_d	_{n.d} 1980	the East	line
and Level Elev. 3227.6		cing Formatic trawn	on	Post Undesignated	1	Dedicated Acreage: 308.12 Acres
Interest an B. If more that dated by c Yes If answer this form it	nd royalty). an one leas communitiza D No is "no;" lis f necessary	e of differ tion, uniti If answe st the owne .)	rent ownership zation, force-po er is "yes," typ ers and tract de	is dedicated to the well oling.etc? e of consolidation escriptions which have a	etua iy been consoli	thereof (both as to working of all owners been consoli- idated. (Use reverse side of ommunitization, unitization,
sion.	ling.or othe		. •1		(b) of	mmunitization, unitization,
Section 308.12 A	33 G	1	ntil a non-stand	ard unit, eliminating su	I hereby	CERTIFICATION CERTIFICATION y certify that the information con- therein is true and complete to the my knowledge and belief.

Note <u>Scale 1" = 2000'</u> change

Registered Professional Engineer

Date Surveyed

knowledge and belief.

and/or Land Surveyor

under my supervision, and that the same is true and correct to the pest of my

Certificate No. . 330 660 ·90 1320 1650 1980 2310 2640 2000 1500 1000 0

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Getty Oil Company Federal 33 1 Unit Letter Section Township Range County G 33 26-South 33-East Lea Actual Footage Location of Well: 1650 feet from the North 1980 line and East feet from the Ground Level Elev. line **Producing** Formation Pool Dedicated Acreage: 3227.6 PennsylvaniaN Madera - Lower Penn 616.24 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Section 33 I hereby certify that the information con-Section 34 tained herein is true and complete to the 308.12 Acre 1980; 308.12 acres best of my knowledge and belief. als New Mexico Name Dale R. Crockett Texas Position Area Superintendent Company Getty Oil Company Date October 30, 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. SCALE 1'=2000' Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 90 1320 1650 1980 2310 2640 2000 1500