Fem. 310. (November 1, 2). (Formerly 4-3).	DEPARTM TO BUREAU OF LAN	ND MANAGEMENT		LC- 030467-	A AND HARLAS S
OIL WELL WELL 2 NAME OF OPERATOR Sidney Lanie 3. ADDRESS OF OPERATO C/O Oil Repo 4. LOCATION OF WELL (See also space 17 be At surface	NDRY NOTICES AN form for proposals to drill UM "APPLICATION FOR X OTHER TO BE THE & Gas Serivces Report location clearly and in low 1 L & 660 FWL of Se	or to deepen or plug be PERMIT-" for such programmer. The such programmer with any ec. 14	DN WELLS ack to a different reservoir. opposals.) , Hobbs, NM 88240 State requirements.*		OR WILDCAT OF WILDCAT OF SEE AND 24S, 36E
16.					1 NM
• •	Notice of intention to:	pox lo indicate N	ature of Notice, Report, or	Other Data	
proposed work. I nent to this work.) 100 PPM	AULTIPLE CO ABANDON* CHANGE PLAN OR COMPLETED OPERATIONS (Cl) if well is directionally drilled.	early state all perficent give subsurface local	details, and give pertinent date one and measured and true vers	its of multiple completion apietion Report and Log it es, including estimated d	ENT* X n on Well orm.)
			EB		
18. I bereby certify that	the foregoing is true and co	rrect TITLE	Agent	DATE 1/09/	92
APPROVED BY	PPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Sidney Lanier							_ 3	30-025-27	155		
Address											
c/o Oil Reports & Gas	Servic	es, Inc	., Bo	x 755	Hobbs,	NM 8824	11				
Reason(s) for Filing (Check proper box)					Oth	et (Please explo	zin)				
New Well		Change in									
Recompletion	Oil		Dry Gas	· 🖳		Effect	ive 9/1	./91			
Change in Operator XX	Casinghe	ad Gas	Conden	saie							
If change of operator give name and address of previous operator Co	noco In	c., P.	0.Box	1959	, Midland	1, TX 79	705				
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool Na	me, Includ	ing Formation			of Lease	L	ease No.	
Vaughn A-14		8	Jaln	nat Tar	nsill Y-S	SR	XEXE.	Federal on Fee	LC-03	0467-A	
Location Unit LetterE	:2	310	_ Feet Fro	om The	North Lin	e and66	50 Fe	et From The	Wes	t Line	
Section 14 Towns	nip	24S	Range	36	δE , N I	мрм,	Lea	l		County	
III. DESIGNATION OF TRAI	NSPORTI	ER OF O	IL ANI) NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder		X	Address (Give address to which approved copy of this form is to be sent)						
Conoco Inc. Surface To					P. O. I	3ox 2587,	Hobbs,	NM 8824	11		
Name of Authorized Transporter of Casi	nghead Gas	DA	cortigue	in Air	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	ent)	
Phillips 66 Natural G	as Co.	,, ,,, Ou			EFFECTE	Entrebrua:	odesi89	2rx 79960)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When				
give location of tanks.	L	14	245	36E		Yes	L	10/9/	10/9/90		
If this production is commingled with that	t from any ot	her lease or	pool, give	comming	ing order numl	per:					
IV. COMPLETION DATA											
Designate Type of Completion	n - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		•	P.B.T.D.		*	
Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation			····	Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>			Depth Casing Shoe			
		TUBING.	CASIN	G AND	CEMENTI	NG RECOR					
HOLE SIZE CASING & TI					····			SACKS CEMENT			
1	0.0.0.00 1 100.00 0.22			32, 111 321							
										· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUE	ST FOR	ALLOWA	ABLE								
OIL WELL (Test must be after	recovery of t	otal volume	of load oi	l and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	:st			Producing Me	thod (Flow, pu	np, gas lift, e	ic.)			
	<u> </u>							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
1 De de Deservicion	0			Water Dhie	Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				WALET - DOIS.			GEO MICI			
	_ <u></u>							l			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	ate/MMCF		Gravity of Con	densate		
	. İ										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	'ATE OF	COM	TIANY	~E				<u> </u>			
I hereby certify that the rules and regu				CE		DIL CON	SERVA	ATION D	IVISIO	N	
Division have been complied with and											
is true and complete to the best of my knowledge and belief.				Date Approved							
					Date	whblosed		- Same '			
Warena Halla					_		I ME STORM TO A	IEBDA CEA.	TON		
Signature					By_⊴	ORIGINAL S	HONED BY	JERRY SEX			
Donna Holler			Agent			D3511	::5 €::3 6?	5*2. A 1 ~ 1 4 1 4			
Printed Name 9-5-91	5	05-393	Title -2727		Title_						
Date			phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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