

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

7. Unit Agreement Name

8. Farm or Lease Name

G. W. Toby

9. Well No.

5

10. Field and Pool, or Wildcat

Langlie Mattix 7R On

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3316.7' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> surface	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole A 11:01 PM on 12/17/80. Finished drlg 12 1/4" hole to 1142' @ 6:45 AM on 12/19/80. RIH w/8-5/8" OD 24" K-55 csg set @ 1142'. Cmtd 8-5/8" OD csg w/600 sx Cl C cmt w/4% gel, 5# Gilsonite, 1/4# flocele/sk followed by 250 sx Cl C cmt w/ 2% CaCl₂, 1/4# flocele/sk. PD @ 1:00 PM 12/19/80. Circ cmt to surf. Circ 180 sx cmt to pit. WOC. 18 hr pressure tested csg to 1000# for 30 mins, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George W. Schmitt TITLE Dist. Drlg. Supt. DATE 12/24/80
APPROVED BY [Signature] TITLE [Signature] DATE DEC 31 1980