

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6947	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Undesignated
Gifford, Mitchell & Wisenbaker	8. Farm or Lease Name
3. Address of Operator	Iron Mountain
1280 Midland National Bank Tower, Midland, Texas 79701	9. Well No.
4. Location of well	3
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 34 TOWNSHIP 26-S RANGE 36-E N.M.P.M.	Comanche Stateline
	Tansil Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2898 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is non-productive. We plan to plug and abandon by loading the hole with 10#/gal. mud and setting plugs by pumping Class "C" cement through tubing. Plug #1 will be at 3228'-3436' (30 sx to cover perms. at 3278'-3436'). Plug #2 will be at 1950'-2050' (50 sx where we expect to cut and pull 5½" casing). Plug #3 will be at 1350'-1450' (50 sx at top of salt). Plug #4 will be 10 sx at surface.

THE COMMISSIONER OF THE ENERGY DEPARTMENT  
FOURS PRIOR TO THE COMMENCEMENT OF  
PLUGGING OPERATIONS FOR THE CUL  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. [Signature]</u>	TITLE <u>Production Manager</u>	DATE <u>5/27/80</u>
APPROVED BY <u>Jerry Soxler</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Gifford, Mitchell & Wisenbaker  
Iron Mountain #3

17 1/2" hole

12 1/4" hole

7 7/8" hole

48#  
 ← 13 3/8" set at 386'  
 w/ 200 SX HLW  
 200 Cl. "C"  
 400

← 9 5/8" 32# set at 1194'  
 w/ 300 SX HLW  
 300 Cl. "C"  
 600

← 5 1/2" 14# set at 3669'  
 w/ 550 SX Cl. "C"

perfs. at 3278' - 3436'

PB = 3667

TD = 3669