

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3340	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kindred Petroleum Company		8. Farm or Lease Name American Eagle
3. Address of Operator P. O. Box 411, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>26-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Comanche Stateline Tansill Yates SRQ
15. Elevation (Show whether DF, RT, GR, etc.) 2902 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commencement date: September 19, 1988
Proposed Workover Operations:
Set CIBP @ 3440'
Perf w/16 holes from 3166'-3232' (Yates)
Acidize perfs w/3000 gals. 15% HCL Acid
Flow and Swab Tests
Frac Perfs w/20,000 gals. jelled water and 37,000 lb. sand
Flow and Swab Tests
Put well back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER: L. Hixson TITLE: Agent DATE: 9/8/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY: _____ TITLE: _____ DATE: SEP 15 1988

CONDITIONS OF APPROVAL, IF ANY: