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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-125
Revised 11-4-8

1. Indicate Type of Lease	
Title ☒	Fee ☐
2. Lease No. or Lease No.	
LG-3340	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REGR. ☐	OTHER ☐

3. Unit Agreement No.
Undesignated
4. Name of Lessee
American Eagle
5. Well No.
1

2. Name of Operator	
Gifford, Mitchell & Wisenbaker	
3. Address of Operator	
1280 Midland National Bank Tower, Midland, Texas 79701	
4. Location of Well	

6. Field and Loc. or Welltest
Comanche Stateline
Tansil Yates SR

UNIT LETTER	M	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM
THE West		LINE OF SEC.	22	TWP.	26-S	RGE.	36-E	NE 1/4

7. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
1/23/81	2/2/81	2/13/81	2902 GL	2903
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
3550	3547	--	--	all

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3476' - 3524' (Seven Rivers)	

26. Type Electric and Other Logs Run
Comp. Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1380'	12 1/4"	800 SX ALW	None
5 1/2"	14	3550'	7 7/8"	300 SX C	None
				550 SX C	None

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			None	Yet	

31. Perforation Record (Interval, size and number)	
3476' - 3524' (22 holes)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3476 - 3524	3000 gallons acid and fraced with 20,000 gals. gelled water, CO2, and 80,000 #10/20 and 20/40 sand.

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
2/13/81	Flowing	Producing	
Date of Test	Hours Tested	Shrink Rate	Production Per Test Period
2/15/81	24	18/64	76
Flow Tubing Press.	Casing Pressure	Shrink Rate 24-Hour Rate	Oil - BBL
--	200	76	63

Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
76	63	86	828
Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
76	63	86	32.8

34. Disposition of Well (Seal, used for fuel, vented, etc.)	
Vented - Connection pending	
35. List of Attachments	
Deviation Survey, electric log, Form C-104	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
<i>[Signature]</i>	2/25/81
TITLE	
Production Manager	

Test Witnessed by	
H. R. Mc Guire	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pump-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1156.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Os Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3308</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3376</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Tansil 3158</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2270		red beds				
2270	3158		red beds, salt & anhy.				
3158	3550		dolomite, shale, & sand				