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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 3340	
7. Unit Agreement Name	
Undesignated	
8. Farm or Lease Name	
American Eagle	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Comanche Stateline	
Tansil Yates	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gifford, Mitchell & Wisenbaker
3. Address of Operator
1280 Midland National Bank Tower, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>26-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
2902 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-81 Well spudded at 6:30 p.m. by Price Drilling Company Rig #3

1-25-81 Set 8-5/8" 24# K-55 casing at 1380'. Cemented casing with 800 sxs HLW with 2% CaCl mixed at 12.4 ppg followed by 300 sxs Class "C" cement with 2% CaCl with 3# salt per sx mixed at 14.8 ppg. Cement did not circulate. Ran 100' of 1" pipe on backside of pipe and cemented with 100 sxs of Class "C" cement with 2% CaCl mixed at 15.6 ppg. Cement to surface. WOC 25 hours. Tested pipe at 800 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

L. B. Stiff

TITLE

Production Manager

DATE

2-9-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: