

30-025-27163

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FED ☐
5. State Oil & Gas Lease No.	
LG-3340	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Assigned Name	
a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		Undesignated	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Name of Lessee Name	
c. Name of Operator Gifford, Mitchell & Wisenbaker		American Eagle	
d. Address of Operator 1280 Midland National Bank Bldg., Midland, L Texas 79701		9. Well No. 1	
e. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE		10. Field and Pool, or Well Unit Comanche Stateline	
f. 660 FEET FROM THE West LINE OF SEC. 22 TWP. 26-S. 36-E		11. County Lea	
12. Proposed Depth 4000		13A. Formation Tansil-Yates	
13B. Formation Tansil-Yates		14. Rotary or C.M.	
15. Elevation (show whether DT, RL, etc.) 2902 GL		16. Kind of Casing Plug. Bond Blanket	
17. Drilling Contractor Price Drilling Co.		18. Approx. Date Work will start 1/1/81	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	1400'	1125	surface
7 7/8"	5 1/2"	14	3750'	550	1000'

The Blowout Preventer Program will consist of one 10" 3000 psi WP double BOP (1 pipe ram, 1 blind ram). The BOP will be installed when 8 5/8" casing is set and cemented.

APPROVAL VALID
FOR 90 DAYS UNLESS
EXTENDING COMPLETED

EXPIRES 2/24/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. B. Stitt Title Production Manager Date 11/21/80
(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: