

UNITED STATES  
P.O. BOX 1930  
DEPARTMENT OF THE INTERIOR  
HOBBS, NEW MEXICO 88240  
GEOLOGICAL SURVEY

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Texaco, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL  
AT TOP PROD. INTERVAL: (Unit Letter 'N')  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Cotton Draw Unit

9. WELL NO.  
74

10. FIELD OR WILDCAT NAME  
North Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-24-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3502' (GR)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

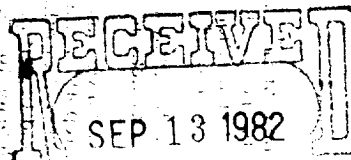
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Pull rods & pump. Install BOP. PULL tubing.
2. Set pkr. @ 4715'. Acidize 5 1/2" Csg perfs. 4783'-4847' w/ 1100 gals. 7 1/4" NE Acid & 30 Ball Sealers. Flushed W/30 Bbls. 2% KOI Water.
3. Frac 5 1/2" Csg. perfs. 4783'-4847' w/8000gel lease crude, 6500# 20/40 sand & 2000# 10/40 sand. Flushed W/50 Bbls. 2% KCI Water.
4. Install pumping equipment. On 24 Hour potential test ending 9-7-82, Well pumped 15 BO & 22 BW. GOR 1150.



Subsurface Safety Valve; Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED PETER W. CHESTER TITLE Asst. Dist. Mgr. DATE 9-9-82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

JAN 18 1983

O.C.D.  
HOBBS OFFICE