

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Texaco Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL: 660/s 1980/w  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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APR 2 1981

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
LC-061936  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Cotton Draw Unit  
9. WELL NO.  
74  
10. FIELD OR WILDCAT NAME  
North Paduca Delaware  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-24-S, R-32-E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3502' (GR)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TOTAL DEPTH 4967'

8 5/8" OD 24# K-55 Csg Set @ 490'

1. Ran 4955' (120 Jts.) 5 1/2" OD 15.5# K-55 Csg & set @ 4967'.
2. Cement 1st stage w/790 sx. LW cement containing 15# salt, 1/4# flocele & 5% FLA/sx.
3. With DV Tool open @ 1191', cement 2nd stage w/716 sx class 'H' cement containing 2% CaCl. Cement circulated. Job complete 7:45 p.m., 3/25/81. MOC in excess of 18 hrs.
4. Tested 5 1/2" Csg to 1500# for 30 minutes, 2:30-3:00 p.m., 3/30/81. Tested OK. Job complete 3:00 p.m., 3/30/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chesler TITLE Asst. Dist. Mgr. DATE 3/31/81

ACCEPTED FOR RECORD

PETER W. CHESLER

space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, MAY: APR 6 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

OIL CONSERVATION DIV.

APR 14 '81

RECEIVED