

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse)Form approved.
Budget Bureau No. 42-R1425.

30-025-27186

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

North Paduca-Delaware

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Sec. 34, T-24-S,
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc. c/o Alan R. McDaniel

3. ADDRESS OF OPERATOR

P. O. Box 3109 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL & 1980' FWL, Sec. 34, T-24-S, R-32-E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles west of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

3300'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES

9,384.52

19. PROPOSED DEPTH

4,950'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3502' Gr.

22. APPROX. DATE WORK WILL START*

Jan. 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55	480'	Cement must circulate
7-7/8"	5-1/2"	15.5# K-55	4950'	Cement must circulate

Surface Casing : 475 Sxs. of Class "C" W/2% CaCl₂, (14.8 ppg, 1.32 ft³/sx).

Production Casing: 1st Stage: 700 Sxs. of HLW W/15#/Sx Salt, 1/4 sx/flocele (12.54 ppg, 1.83 ft³/sx) followed by 200 sxs. Class "C" W/8#/Sx. salt, 1/4#/Sx. flocele (14.4 ppg, 1.38 ft³/sx).

2nd Stage: 450 Sxs Class "C" W/2% CaCl₂ (14.8 ppg, 1.32 ft³/sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Assistant Division
Petroleum Engineer

DATE

11-10-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Sgd.) GEORGE H. STEIN

TITLE

DISTRICT ENGINEER

DATE

DEC 12 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator TEXACO Inc.		Lease Cotton Draw Unit		Well No. 74
Unit Letter N	Section 34	Township 24 South	Range 32 East	County Lea
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the West line Sec. 34				
Ground Level Elev. 3502'	Producing Formation Delaware Sand	Pool North Paduca-Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

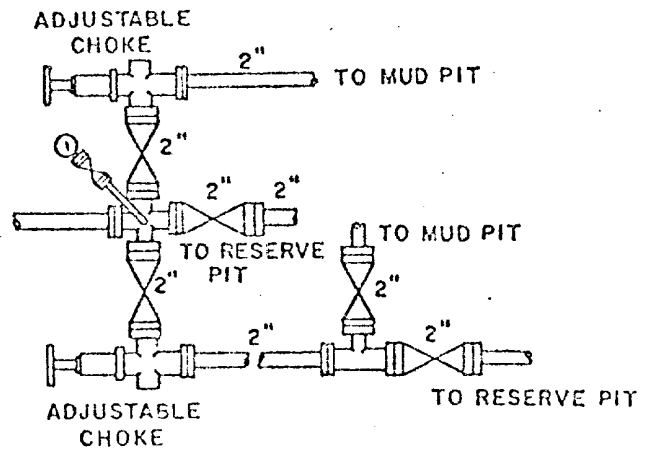
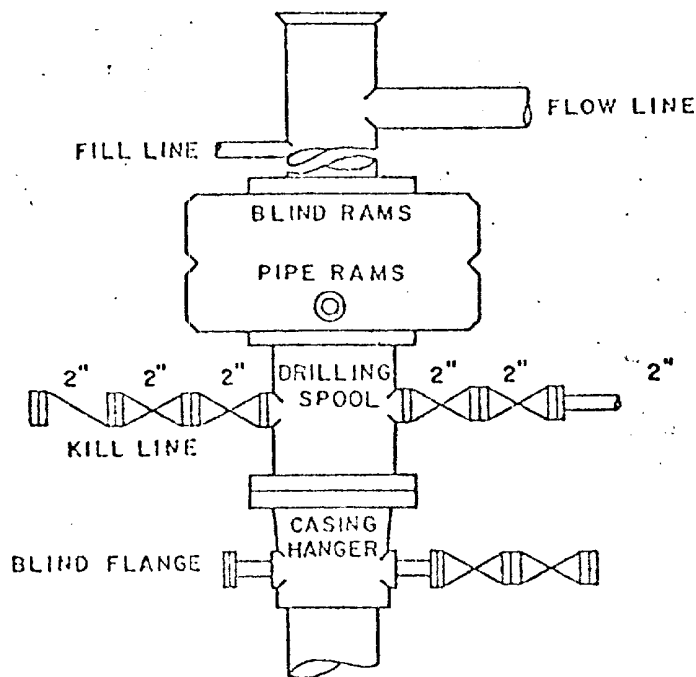
☒ Yes ☐ No If answer is "yes," type of consolidation Unitization & Development Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name B. L. Eiland	
	Position Division Surveyor	
	Company TEXACO Inc.	
	Date Sept. 18, 1980	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed	
	Registered Professional Engineer and/or Land Surveyor B. L. Eiland	
	Certificate No. 4385	

DRILLING CONTROL
3000 PSI WP



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "A"