NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	
SANTAFE	· I	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	NEQUES	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	7,311,311,271,311,131		07.10
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator ARCO 0il & Gas (
Division of Atla	antic Richfield Company		
	aka Nam Wandar 99340		
Reason(s) for filing (Check proper be	obs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		Lease #LC-054453
Lease Name	Well No. Pool N	Name, Including Formation of JS	Kind of Lease
Duthie Andrews WN	5 Lar	nglie Mattix 7 R Qn "	State, Federal or Fee Fed
Location			
Unit Letter P ;;	660 Feet From The South L	ine and 785 Feet From	The East
10 -	000	977	
Line of Section 18 , T	ownship 23S Range	37E , NMPM,	Lea County
L DECICE ATION OF TRANSPOL	RTER OF OIL AND NATURAL G	SAC	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporat	Donation (Ptt A 4 A 4 A	PO Por 1192 Houston	Tana 77001
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	PO Box 1183, Houston, Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas Co.		PO Boy 1384 Isl New	May 88252
If well produces oil or liquids, Unit Sec. Twp. Rge.		PO Box 1384, Jal, New Is gas actually connected?	hen
give location of tanks.	B 19 23S 37	7E yes	2-15-81
If this production is commingled y	with that from any other lease or pool	3	
V. COMPLETION DATA			Plua Back Same Resty, Diff. Rosty
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	- ' Dibia Back ' Same Resty ' Ditt. Basty
	$x_{ion} = (X)$ X	X	January Danie Heavy
			1 1 1
Date Spirited	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spirited 12-29-80	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spylifed 12-29-80 Pool	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation	Total Depth 3750' Top Oil/Gas Pay	P.B.T.D. 3703
Date Spylified 12-29-80 Pool	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation	Total Depth 3750' Top Oil/Gas Pay	P.B.T.D. 3703
Date Spylifed 12-29-80 Pool	Date Compl. Ready to Prod.	Total Depth 3750' Top Oil/Gas Pay	P.B.T.D.
Date Spylded 12-29-80 Pool	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 4, 3419,32,38,44,52,75,81	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56	P.B.T.D. 3703! Tubing Depth 3678! Depth Casing Shoe
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3419,32,38,44,52,75,81 TUBING, CASING, A	Total Depth 3750' Top Oil/Gas Pay	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe
Date Spirited 12-29-80 Peol 3314 GR Perforations 3332,67,78,94	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT
Date Sprided 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165'	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT 850
Date Sprided 12-29-80 Pool 3314 GR Perforations 3332,67,78,94	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD	3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750'	3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 sx
Date Sprided 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD	3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750'	3703 * Tubing Depth 3678 * Depth Casing Shoe 3750 * SACKS CEMENT 850 900 sx
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8"	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678'	3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 sx
Date Spirited 12-29-80	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. 3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 SX
Date Sprided 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8"	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678'	P.B.T.D. 3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 SX
Date Spirited 12-29-80	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' eafter recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas leaguest) Pump	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT 850 900 SX l and must be equal to or exceed top allowift, etc.)
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/2" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 1, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas leading to the second pump, gas lea	P.B.T.D. 3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 SX
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/2" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure	P.B.T.D. 3703 * Tubing Depth 3678 * Depth Casing Shoe 3750 * SACKS CEMENT 850 900 sx l and must be equal to or exceed top allow
Date Spirited 12-29-80 Pool 3314'GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 1, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls.	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' eafter recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas leaguest) Pump	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT 850 900 SX l and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/2" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure	P.B.T.D. 3703 Tubing Depth 3678 Depth Casing Shoe 3750 SACKS CEMENT 850 900 sx I and must be equal to or exceed top allow
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 1, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls.	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT 850 900 SX l and must be equal to or exceed top allowing the equal to equal to exceed top allowing the equal to equal equal to equal t
Date Spuiled 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 1, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls.	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure	P.B.T.D. 3703' Tubing Depth 3678' Depth Casing Shoe 3750' SACKS CEMENT 850 900 SX l and must be equal to or exceed top allowing the equal to equal to exceed top allowing the equal to equal equal to equal t
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD 7 R Queen CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD Tubing Pressure Oil-Bbls. 40	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls.	P.B.T.D. 3703! Tubing Depth 3678! Depth Casing Shoe 3750! SACKS CEMENT 850 900 SX I and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF 123
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls. 40	Total Depth 3750' Top Oil/Gas Pay 3332' L,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls.	P.B.T.D. 3703! Tubing Depth 3678! Depth Casing Shoe 3750! SACKS CEMENT 850 900 SX I and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF 123
Date Spirited 12-29-80 Pool 3314 GR Perforutions 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD 7 R Queen CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD Tubing Pressure Oil-Bbls. 40	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 3703 ' Tubing Depth 3678 ' Depth Casing Shoe 3750 ' SACKS CEMENT 850 900 sx l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 123
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/2" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3 419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 3703 * Tubing Depth 3678 * Depth Casing Shoe 3750 * SACKS CEMENT 850 900 SX I and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 123 Gravity of Condensate Choke Size
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-1/2" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3 419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 3703 ' Tubing Depth 3678 ' Depth Casing Shoe 3750 ' SACKS CEMENT 850 900 sx l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 123
Date Spirited 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 7, 3419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lefter Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	P.B.T.D. 3703! Tubing Depth 3678! Depth Casing Shoe 3750! SACKS CEMENT 850 900 SX I and must be equal to or exceed top allowing the equal to a second top allowing the equal top allow
Date Spuiled 12-29-80 Pool 3314 GR Perforations 3332,67,78,94 HOLE SIZE 12-½" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-3-81 Length of Test 24 hrs Actual Prod. During Test 45 bb1s GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod. 2-3-81 Name of Producing Formation 7 R Queen 3 419,32,38,44,52,75,81 TUBING, CASING, AI CASING & TUBING SIZE 8-5/8"OD 5-½"OD 2-7/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 3-2-81 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 3750' Top Oil/Gas Pay 3332' 1,97,3507,47,56 ND CEMENTING RECORD DEPTH SET 1165' 3750' 3678' depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Pump Casing Pressure Water-Bbls. 5 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	P.B.T.D. 3703! Tubing Depth 3678! Depth Casing Shoe 3750' SACKS CEMENT 850 900 SX I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 123 Gravity of Condensate Choke Size ATION COMMISSION

<u>Dist. Drlg. Supt.</u>

3-5-81

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE SUPERVICES SOURCE B

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 this be filled for each pool is underply