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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER		C	)   L		ļ
		G	AS		
OPERATOR				<u> </u>	
PRORATION OFFICE					
Operator	ARC	O	0i1	. &	Gas
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2-3-81

(Date)

DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER GAS						
OPERATOR						
I. PRORATION OFFICE						
Operator ARCO 011 & Gas			·			
Address Division of At	lantic Richfield Co.					
P.O. Box 1710,		Other (Please explain)				
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Please assign a	500 bbl testing allow-			
Recompletion	Oil Dry Gas Casinghead Gas Condens	— ──	month of February, 1981			
Change in Ownership	Cusinghed Gus Condend	<u> </u>				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.			
Lease Name Duthie Andrews WN	5 Langlie Matt	State Feder	or Fee Federal LC-054453			
Location -		·	- Fact			
Unit Letter P; 60	60 Feet From The South Line	and 785 Feet From	The East			
Line of Section 18 To	waship 23S Range	37E , NMPM,	Lea County			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	nued copy of this form is to be sent)			
Name of Authorized Transporter of Oil The Permian Corporation		P.O. Box 1183. Houst	on TX 77001			
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)			
El Paso Natural Gas C	Unit Sec. Twp. Rge.	P.O. Box 1384, Jal. Is gas actually connected?	New Mexico 88252 nen Soon as flowline			
If well produces oil or liquids, give location of tanks.	B 19 23S 37E	No	is installed			
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Date Spudded		m out/Gran Davi	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD	CACAC CENENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	NOD ALLOWADIE (Test must be at	feer recovery of total volume of load of	l and must be equal to or exceed top allow-			
V. TEST DATA AND REQUEST FOR WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas				
Date First New Oil Run To Tanks	Date of Test	producing Method (From, pamp, gas				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL		• *				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		ATION COMMISSION			
		APPROVED	APPROVED, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by				
		Dist 1	Jerry Seston Dist 1, Supp.			
,	1 -	11166	n compliance with RULE 1104.			
Di L. Shac	Koldord	1	owehie for a newly drilled or deepened			
SING (Signal Control of the Control	mature)	well, this form must be accom	panied by a tabulation of the deviation cordance with RULE 111.			
Engrg. Tech. Spec.		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.