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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG 1104 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator BTA OIL PRODUCERS | 8. Farm or Lease Name Lea "20", 7426 JV-S |
| 3. Address of Operator 104 South Pecos Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER "A" 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 26-S RANGE 36-E N.M.P.M. | 10. Field and Pool, or Wildcat (Tansi Comanche Stateline) (Yates) |
| 11. Elevation (Show whether DF, RT, GR, etc.) 2937' GR | 12. County Lea |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-9-81 Spudded 12:30 A.M. 3-9-81. Drlg 12-1/4" hole @ 70'
- 3-12-81 Drilled 12-1/4" hole to 1500'. Cmt'd 8-5/8", 23# Csg @ 1500' w/1300 sx. Plug down @ 1:00 a.m. 3-12-81. Cmt circulated W.O.C.
- 3-13-81 After W.O.C. 18 hrs, tested csg to 1800 psi for 30 min. OK. Drlg 7-7/8" hole @ 1680'.
- 3-19-81 Drld 7-7/8" hole to 3670'. Cmt'd 5-1/2", 14#, K-55 ST&C Csg @ 3670' w/250 sx. Top cmt by Temp Survey 2493'. Released rig @ 4:00 A.M. 3-19-81. W.O. Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 4/2/81
BOB K. NEWLAND
Les Clemen
 APPROVED BY Oil & Gas Insp. TITLE _____ DATE _____